

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

INC 3/2/84
6-21-86
KCC
26-11-24W
Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(C) Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30, annually

OPERATOR Oxford Exploration Company API NO. 15-195-21,472

ADDRESS 1550 Denver Club Building COUNTY Trego

Denver, CO 80202 FIELD

** CONTACT PERSON David E. Park, Jr. PHONE 303-572-3821

PURCHASER LEASE Deines

ADDRESS WELL NO. #26-11-2

DRILLING CONTRACTOR Murfin Drilling Company 1980 Ft. from S Line and

ADDRESS 250 North Water #300 1320 Ft. from W Line of
Wichita, KS 67202 the SW(Qtr.)SEC 26TWP 11SRGE 24W(W).

PLUGGING as above WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
RELEASED
Date: JUL 1 1986
FROM CONFIDENTIAL

TOTAL DEPTH 4040' PBTD

SPUD DATE 3-15-84 DATE COMPLETED 3-21-84

ELEV: GR 2431' DF KB 2436'

DRILLED WITH (CABLE)X (ROTARY) (AIR)X TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

98129
ACO-1 WELL HISTORY (E)

OPERATOR Oxford Exploration Co. LEASE Deines

SEC. 26 TWP. 11S RGE. 24W (W)

WELL INFORMATION AS REQUIRED:

WELL NO. #26-11-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKETS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil & sand	0	253'	Anhydrite	2014'
Shale & sand	253'	2013'	B/Anhydrite	2059'
Anhydrite	2013'	2059'	Topeka	3530'
Shale & Lime	2059'	2305'	Heebner	3755'
Shale	2305'	3005'	Toronto	3776'
Shale & Lime	3005'	4040'	Lansing	3790'
			"E1"	3954'
			"E2"	3972'
			B/K.C.	4029'
DST #1: 3942-3984' (straddle) 15-30-15-30 IF weak, FF no blow. Rec. 3' M. HP 2072-2061, FP 51-51/51-51, SIP 71-61, Temp 109°. Bottom packer held.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4'	8 5/8"	20#	257'	Class A	175 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

WELL LOG

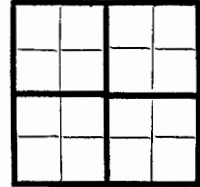
COMPANY OXFORD EXPLORATION CO., INC.
 1550 Denver Club Bldg.
 Denver, CO 80202
FARM DEINES NO. 26-11-2

SEC. 26 T. 11S R. 24W
 LOC. N/2 SW

RIG. NO. 15
TOTAL DEPTH 4040'
COMM. 3-14-84 **COMP.** 3-20-84

COUNTY Trego KANSAS

CONTRACTOR MURFIN DRILLING COMPANY
 250 N. Water, Suite 300
 Wichita, KS 67202



CASING
 20 10
 15 8-5/8" csg set @ 257' w/175 sx C
 12 6 2% gel, 3% CC
 13 5

JUL 10 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

ELEVATION
 PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Top Soil & Sand	253'
Shale & Sand	2013'
Anhydrite	2059'
Shale & Lime	2305'
Shale	3005'
Shale & Lime (RTD)	4040'

MAY 14 1984

CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION

APR 18 1984

CONSERVATION DIVISION
 Wichita, Kansas