

6/4/84  
KCC  
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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889  
name Oxford Exploration Company  
address 1550 Denver Club Building  
Denver, CO 80202  
City/State/Zip

Operator Contact Person David E. Park, Jr.  
Phone 303/572-3821

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Jim Reeves  
Phone 913-475-3325

Describe Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~CON~~WO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

4-18-84 4-23-84 6-4-84  
Sp Date Date Reached TD Completion Date

4150'  
Total Depth PBDT

Art of Surface Pipe Set and Cemented at 218' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w SX cmt

API NO. 15 - 051-23,843  
County Ellis  
NW NE SW Sec 28 Twp 11S Rge 24W  West

1650 Ft North from Southeast Corner of Section  
350 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

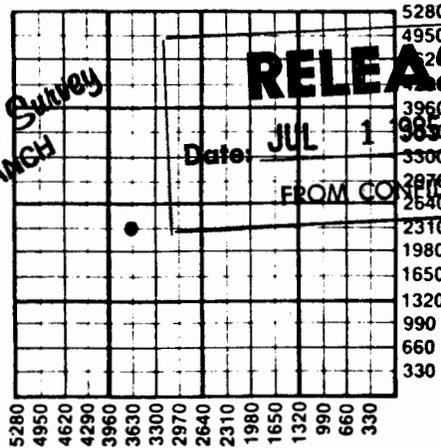
Lease Name Rogers Well# 28-11-2

Field Name Voda

Producing Formation Lansing-Kansas City

Elevation: Ground 2504 KB 2509

Section Plat



2-1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #  
water hauled to Chief Drilling lease nearby

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Oxford Exploration Co. Lease Name Rogers Well# 28-11-28 SEC 28 TWP. 11S RGE. 24W  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2097'	2137'
Heebner	3832'	
Toronto	3852'	
LKC	3865'	
B/KC	4108'	

DST #1: 4024-4044  
 15-30-45-90  
 Initial blow: in 15 mins. blow to 1 1/4".  
 Final blow 5".  
 Rec. 150' G, 20' OCM. SIP 123-313, FP 38-38/47-47  
 HP 2024-1967, temp. 112°

DST #2: 4045-4065  
 15-30-45-90  
 Initial blow: 11". Final blow: 13" (22 minutes)  
 Rec. 240' G, 60' FMCO, 180' WM, trace oil.  
 SIP 142-152, FP 57-76/104-133, HP 2178-2111,  
 temp. 112°.

<b>TUBING RECORD</b> size 2 3/8" wt at 4050 packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 6-4-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift Other (explain)		
Estimated Production Per 24 Hours	Oil 9 Bbls	Gas 0 MCF	Water 20 Bbls
			Gas-Oil Ratio no gas CFPB
			Gravity 35.0

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  open hole  perforation  sold  other (specify)  used on lease

4050

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	12 1/4"	8 5/8"	10#	218'	Common	230	3% cc
Production		4 1/2"		4133'	pozmix	575	2% gel, 18% sal 3/4% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4050	50 gal MCA (15%)	4050