

28-11-24w
KCC

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

CONFIDENTIAL

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

AUG 31 1982

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oxford Exploration Company

API NO. 15-195-20,967

ADDRESS 1550 Denver Club Bldg.

COUNTY Trego

Denver, Colorado 80202

FIELD Voda

**CONTACT PERSON David F. Park, Jr.

PROD. FORMATION Lansing

PHONE (303) 572-3821

LEASE Rogers

PURCHASER Champlin Petroleum, Inc.

WELL NO. 28-111

ADDRESS 5301 Camp Bowie Boulevard

WELL LOCATION NE NE SW

Fort Worth, TX 76107

2310 Ft. from West Line and

DRILLING Murfin Drilling Company

2310 Ft. from South Line of

CONTRACTOR

ADDRESS 617 Union Center

the SW SEC. 28 TWP. 11s RGE. 24w

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

RELEASED
1 JUN 1983
Date: FROM CONFIDENTIAL

TOTAL DEPTH 4140 PBSD 4094

SPUD DATE 3-23-82 DATE COMPLETED 6-30-82

ELEV: GR 2496 DF KB 2501

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 199.15 DV Tool Used? 16

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) Oxford Exploration Company

OPERATOR OF THE Rogers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 28-111 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF June, 1982, AND THAT

STATE RECEIVED

98216

28-11-24w

W SIDE TWO

WELL LOG

Show all important zones, porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, position used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4018-4030 15-30-45-90 Rec. 160' OCWM (10% oil) IHP 2084 IF 102-102 ISIP 1664 FHP 2061 FF 102-113 FSIP 1361			Heebner Toronto Lansing BKC	3827 3848 3864 4091
DST #2 4032-4055 15-30-45-90 Rec. 2090' Clean Gassy Oil IHP 2152 IF 204-317 ISIP 918 FHP 2107 FF 441-691 FSIP 930				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gallons 15% MCA		4044-4046'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
6/82		38	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	78 B0	bbls.	MCF 1 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
		CFPB	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	207	Common	180	
Production	7 7/8"	4 1/2"	10.5#	4119	Common	25	
					50-50 pozmix	125	2% gel, 18% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			6	jet gun	4044-4046'
TUBING RECORD					
Size	Setting depth	Packer set at			

WELL LOG

COMPANY Oxford Exploration

SEC. 28 T. 11S R. 24W
LOC. NE NE SW

FARM Rogers

NO. 28-111

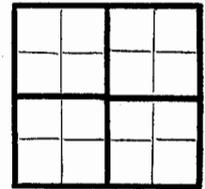
RIG. NO. 21

TOTAL DEPTH 4140'

COUNTY Trego
KANSAS

COMM. 3-23-82

COMP. 3-30-82



CONTRACTOR Murfin Drilling Company

CASING

20	10		
15	8-5/8"	csg. set @ 207'	w/180 sx. Common Quickset
12	6-1/2"	csg., set @ 4119'	w/150 sx: 25 sx. Common +
13	5	125 sx. 50-50 Poz., 2% gel, 18% salt.	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

105'	soil & sand & clay
208'	shale
2086'	shale & sand
2129'	anhydrite
2735'	shale
4030'	lime & shale
4055'	lime
4140'	lime & shale

RECEIVED
STATE CORPORATION COMMISSION

APR 14 1982

CONSERVATION DIVISION
Wichita, Kansas