

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-195-21,900
County Trego
150 W of
SW SE NW Sec. 29 Twp. 11S Rge. 24 X East West

Operator: License # 6111
Name N-B Co., Inc. & Damar Resources, Inc
Address Box 506
City/State/Zip Russell, Ks. 67665-0506

2970 Ft North from Southeast Corner of Section
3780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser
Operator Contact Person Kyle Branum & Dan Shippers
Phone 913-483-5345

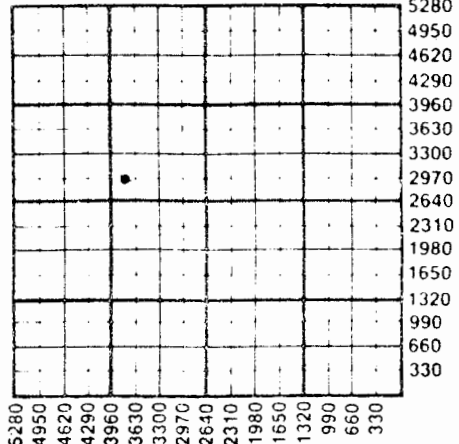
Lease Name Dodson Well # 1
Field Name W.C.
Producing Formation

Contractor: License # 8241
Name Emphasis Oil Operations
Wellsite Geologist Curt Longpine
Phone 913-625-0020

Elevation: Ground 2508 KB 2513

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWG**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/8/87 5/16/87 5/16/87
Spud Date Date Reached TD Completion Date
4110 RTD
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 239 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2800 Ft North from Southeast Corner (Stream, pond etc) 3500 Ft West from Southeast Corner Sec 30 Twp 11 Rge East 24 West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name N-B Co., Inc. & DaMar Resources, Inc. Lease Name Dodson Well # 1

Sec. 29 30 Twp. 11 Rge. 24 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			Formation Description		
	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST #1 3858-3908	30-45-45-45		Anhydrite	2114	
IFP 58-78	FFP 136-174		Base Anhydrite	2153	
ISIP 1252	FSIP 1213		Topeka	3603	
Rec: 260' MW			Heebner	3830	
DST #2 3905-3958	30-45-45-45		Toronto	3850	
IFP 68-78	FFP 107-155		Lansing/K.C.	3863	
ISIP 1310	FSIP 1310		Base K.C.	4102	
Rec: 210' MW			L.T.D.	4111	
DST #3 3987-4040	30-30-0-0				
IFP 48-48					
ISIP 184					
Rec: 10'M					
DST #4 4037-4110	30-30-0-0				
IFP 58-58					
ISIP 97					
Rec: 3'M					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	239	Quicksat	155	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						