



State Geological Survey  
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

8125182  
33-11-24w  
REV) ACO-1  
2nd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) - arriving in separate package

OPERATOR Oxford Exploration Company

API NO. 15-195-21,070

ADDRESS 1550 Denver Club Building

COUNTY Trego

Denver, CO 80202

FIELD Voda

\*\*CONTACT PERSON David E. Park

PROD. FORMATION Lansing

PHONE (303)572-3821

LEASE Malinowsky

PURCHASER none

WELL NO. 33-2

ADDRESS

WELL LOCATION 33-11s-24w

DRILLING Murfin Drilling Company

550' Ft. from North Line and

CONTRACTOR

2090' Ft. from East Line of

ADDRESS 617 Union Center

the 33 SEC. 11s TWP. 24w RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING Murfin Drilling Company

CONTRACTOR

ADDRESS same as above



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4160' PBTD

SPUD DATE 8-19-82 DATE COMPLETED 8-25-82

ELEV: GR 2516' DF KB 2521'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

33  
**RELEASED**  
Date: AUG 1 1983  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 219' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

David E. Park OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Oxford Exploration Company

OPERATOR OF THE Malinowsky LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 33-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
STATE CORPORATION

**WELL LOG**

98276  
33-11-24w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (4046-4060) 15-30-20-40 ISIP 10, FSIP 10 IF 10-10, FF 10-10 IHP 2110, FHP 2110, Rec. 5' Mud. NS			Heebner Toronto LKC B/KC	3852 3874 3889 4126
DST #2 (4060-4084) 15-30-20-40 ISIP 58, FSIP 38 IF 38-38, FF 38-38 IHP 2212, FHP 2174, Rec. 5' Mud. NS				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	219'	common	180	none

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated