

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889  
name Oxford Exploration Company  
address 1550 Denver Club Bldg.  
Denver, CO 80202  
City/State/Zip

Operator Contact Person David E. Park, Jr.  
Phone 303-572-3821

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist James L. Reeves  
Phone 913-475-3325

Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-26-84 7-31-84 8-28-84  
Spud Date Date Reached TD Completion Date

4130'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 244' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 195-21,538  
County Trego  
50' E, N/2 SW NE Sec. 34 Twp. 11S Rge. 24W  
(Location) 3630 Ft North from Southeast Corner of Section  
1930 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

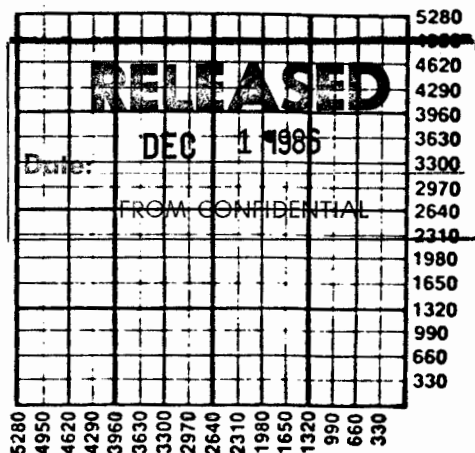
Lease Name Schultz Well# 34-7-1

Field Name Sparrow VODA SE

Producing Formation Lansing-Kansas City

Elevation: Ground 2495' KB 2500'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... 5200 Ft North From Southeast Corner and  
(Stream, Pond etc.)... 1500 Ft West From Southeast Corner  
Sec 34 Twp 11S Rge 24W  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 24 1984

CONSERVATION DIVISION

Operator Name Oxford Expl. Co. Lease Name Schultz Well# 34-7-1 34 SEC 11S TWP. 24W RGE. 24W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2089'	
B/Anhydrite	2132'	
Topeka	3614'	
Heebner	3837'	
Toronto	3856'	
Lansing	3870'	
Stark	4002'	
B/KC	4116'	
RTD	4130'	

DST #1: 4025-4075  
 15-30-45-90  
 Strong Blow throughout. GTS/45".  
 Rec. 578' CGO (G 30.9° at 60°), 496' WCO (10% W, 10% M, 80% O), 1015' WCO (24% W, 2% M, 64% O), 186' WCO (40% W, 2% M, 58% O), 90' CLSW.  
 2365' total fluid.  
 SIP 1228-1228, FP 469-582/602-920, HP 2195-2123,  
 BHT 130°

TUBING RECORD size <u>2 3/8"</u> set at <u>4025</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>8-28-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>80-85</u>	<u>--</u>	<u>--</u>
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL 4033.5 & 4038

Dually Completed.  Commingled

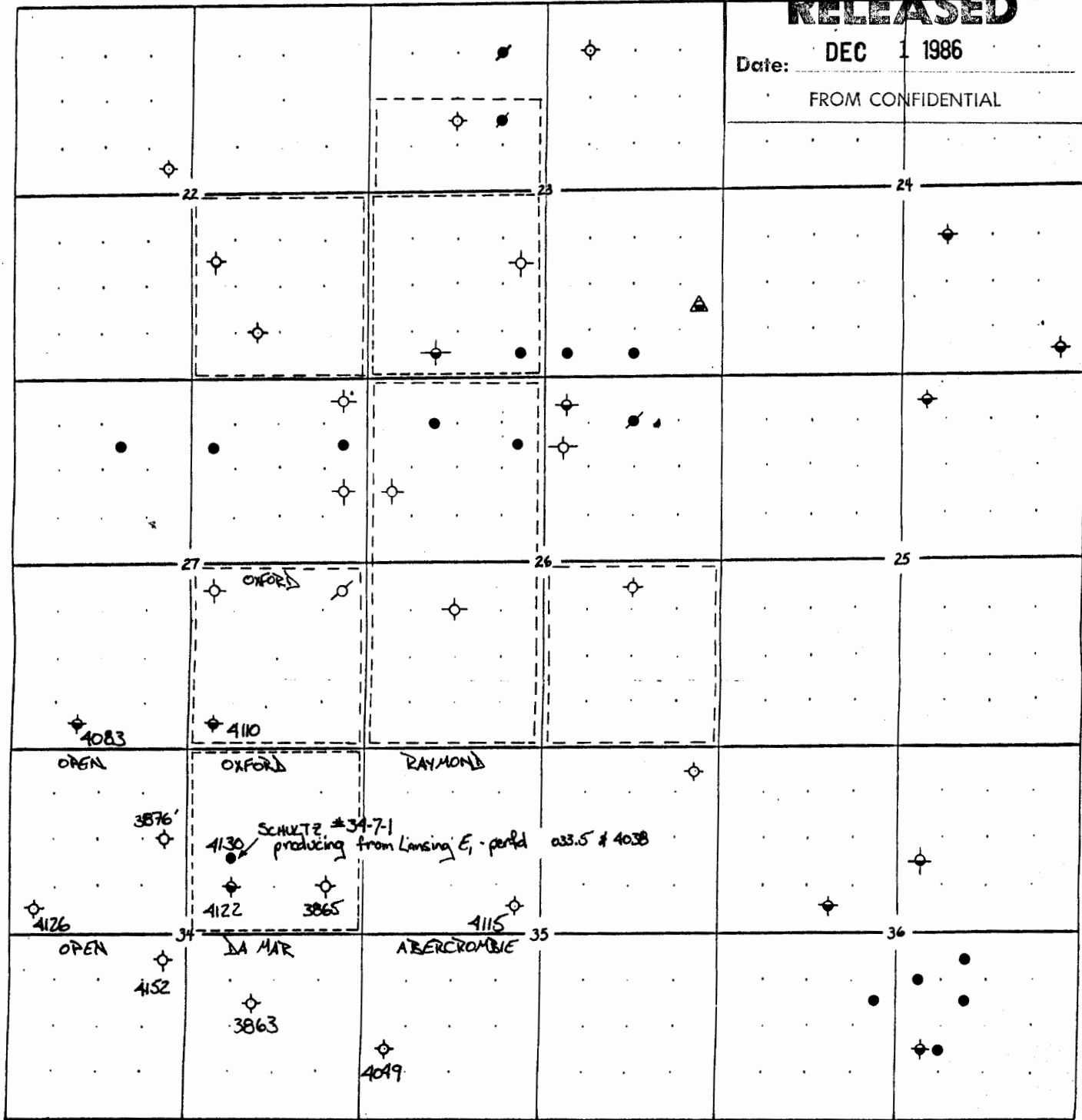
CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>10#</u>	<u>244'</u>	<u>class 'A'</u>	<u>135</u>	<u>3% cc, 2% gel.</u>
Production		<u>4 1/2"</u>		<u>4113'</u>	<u>Common</u>	<u>25</u>	
					<u>Pozmix</u>	<u>75</u>	
					<u>Howco lite</u>	<u>350, pozmix</u>	<u>100</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>4033.5</u>	<u>MCA, 250 gal</u>	<u>4038</u>
<u>2</u>	<u>4038</u>	<u>KCl water</u>	

**RELEASED**

Date: DEC 1 1986

FROM CONFIDENTIAL



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OCT 28 1984  
**CONFIDENTIAL**  
 State Geological Survey  
 TOPEKA, KANSAS

RECEIVED  
 STATE CORPORATION COMMISSION

SEP 24 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

**Oxford Exploration Company**

1880 DRIVER CLUB BUILDING  
 DENVER, COLORADO 80202  
 (303) 572-9821

Littlechild Prospect  
 Trego County, Kansas

Total depths of neighboring wells

Show of 011

