

36-11-24W  
Dud

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH  
ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5669 EXPIRATION DATE June 30, 1984

OPERATOR Helberg Oil Company API NO. 15-195-21314

ADDRESS Box 32  
Morland, Ks. 67650  
COUNTY Trego  
FIELD Voda SE

\*\* CONTACT PERSON Jerry M. Helberg  
PHONE 913-627-5665  
PROD. FORMATION Kansas City  
KC-KCC

PURCHASER Clear Creek, Inc. LEASE Pfeifer

ADDRESS McPherson, Ks. 67460 WELL NO. #6

DRILLING Helberg Oil Company 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Box 32  
Morland, Ks. 67650  
1980 Ft. from East Line of  
the (Qtr.) SEC 36 TWP 11 RGE 24 (E) (W)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4050' PBTD

SPUD DATE 8-15-1983 DATE COMPLETED 8-29-1983

IV: GR 2488 DF KB 2413'

DRILLED WITH (CABLE) (ROTARY) (AKR)X TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Count of surface pipe set and cemented 229' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (OIL) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC  
KGS   
SWD/REP  
PLG.

A F F I D A V I T

Jerry M. Helberg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry M. Helberg  
(Name)

OPERATOR Helberg Oil Company LEASE Pfeifer

WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Check if no Drill Stem Tests Run.     |      |        |      |       |
| Sand & Shale                          | 0    | 30     |      |       |
| Sand & Shale                          | 30   | 240    |      |       |
| Sand & Shale                          | 240  | 580    |      |       |
| Sand & Shale                          | 580  | 1466   |      |       |
| Sand & Shale                          | 1466 | 1971   |      |       |
| Sand & Shale                          | 1971 | 2096   |      |       |
| Anhydrite                             | 1966 |        |      |       |
| Shale                                 | 2096 | 2154   |      |       |
| Shale                                 | 2154 | 2319   |      |       |
| Shale                                 | 2319 | 2500   |      |       |
| Shale                                 | 2500 | 2624   |      |       |
| Lime & Shale                          | 2624 | 2748   |      |       |
| Lime & Shale                          | 2748 | 2860   |      |       |
| Lime & Shale                          | 2860 | 2968   |      |       |
| Lime & Shale                          | 2968 | 3062   |      |       |
| Lime & Shale                          | 3062 | 3165   |      |       |
| Lime & Shale                          | 3165 | 3262   |      |       |
| Lime & Shale                          | 3262 | 3369   |      |       |
| Lime & Shale                          | 3369 | 3460   |      |       |
| Lime & Shale                          | 3460 | 3564   |      |       |
| Lime & Shale                          | 3564 | 3664   |      |       |
| Lime & Shale                          | 3664 | 3711   |      |       |
| Lime                                  | 3711 | 3775   |      |       |
| Lime                                  | 3775 | 3837   |      |       |
| Lime                                  | 3837 | 3896   |      |       |
| Lime                                  | 3896 | 3956   |      |       |
| Lime                                  | 3956 | 4008   |      |       |
| Lime                                  | 4008 | 4050   |      |       |
| T.D.                                  | 4050 |        |      |       |
| Run Casing                            |      |        |      |       |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (NEW) or (USED)

| Purpose of string  | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement    | Sacks      | Type and percent additives |
|--|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| Surface  | 12 1/2"           | 8 5/8"                    | 24#            | 223'          | Common         | 135        | 3% Cal cl 2% Gel           |
| Production   | 7 7/8"            | 4 1/2"                    | 10.5#          | 4049'         | Poz Mix Common | 225<br>375 | 2268 #Gel                  |
| 150 sacks on Bottom—DV Tool 1990 with 450 sacks, cement circulated |                   |                           |                |               |                |            |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft.       | Bottom, ft.           | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|----------------|-----------------------|---------------|---------------|-------------|----------------|
| TUBING RECORD  |                       |               |               |             |                |
| Size<br>2 3/8" | Setting depth<br>4000 | Packer set at |               |             |                |

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME | DEPTH          |
|---|-----|--------|------|----------------|
| FORMATION   |     |        |      | DEPTH (SAMPLE) |
| Anhydrite   |     |        |      | 1966'          |
| Topeka  |     |        |      | 3366'          |
| Heebner   |     |        |      | 3736'          |
| Lansing   |     |        |      | 3768'          |
| Base of K.C.  |     |        |      | 4018'          |
| T.D.  |     |        |      | 4050'          |
| Shot 4006-4012 with 24 shots acidized with 1500 gal. regular 15%<br>Shot 3976-3982 with 24 shots<br>Shot 3955-3961 with 24 shots acidized with 500 gal regular 15%<br>Shot 3936-3942 with 24 shots acidized with 1000 gal regular 15%<br>Shot 3914-3920 with 24 shots acidized with 1000 gal regular 15%<br>Shot 3874-3880 with 24 shots acidized with 1500 gal regular 15%<br>Shot 3856-3862 with 24 shots and 3863-3866 with 12 shots treated as one zone<br>Shot 3820-3826 with 24 shots acidized with 1000 gal regular 15%<br>Shot 3808-3812 with 16 shots acidized with none<br>3774&3784&3794 with one shot each, acidized with 2 1/2 bbl per minute per shot<br>Set packer 3800 and acidized with 1000 gal regular 15% |     |        |      |                |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

|  |   |                        |
|--|---|------------------------|
| Amount and kind of material used                   |   | Depth interval treated |
|  |   |                        |
|  |   |                        |
|  |   |                        |
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                |
| Estimated Production -I.P.                         | Oil 5 bbls  | Gas 97 % 195 bbls      |
| Disposition of gas (vented, used on lease or sold) |   | Perforations           |