

DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 E Lowry Lane
Lexington Ky 40503

ATTN: Deanna McDowell

3-11-24-Trego-Ks

Geyer # 3

Start Date: 2005.10.09 @ 20:50:13

End Date: 2005.10.10 @ 05:01:13

Job Ticket #: 23412 DST #: 1

Ohio Kentucky Oil Corp

Geyer # 3

3-11-24-Trego-Ks

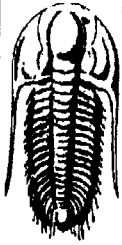
DST # 1

B-C

LKC

2005.10.09

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23412

DST#: 1

ATTN: Deanna McDowell

Test Start: 2005.10.09 @ 20:50:13

GENERAL INFORMATION:

Formation: **B-C LKC**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 23:07:13

Time Test Ended: 05:01:13

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **21**

Interval: **3714.00 ft (KB) To 3753.00 ft (KB) (TVD)**

Reference Elevations: **2356.00 ft (KB)**

Total Depth: **3753.00 ft (KB) (TVD)**

0.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **2356.00 ft**

Serial #: 6672

Inside

Press@RunDepth: **164.11 psig @ 3715.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.10.09**

End Date:

2005.10.10

Last Calib.: **2005.10.10**

Start Time: **20:50:14**

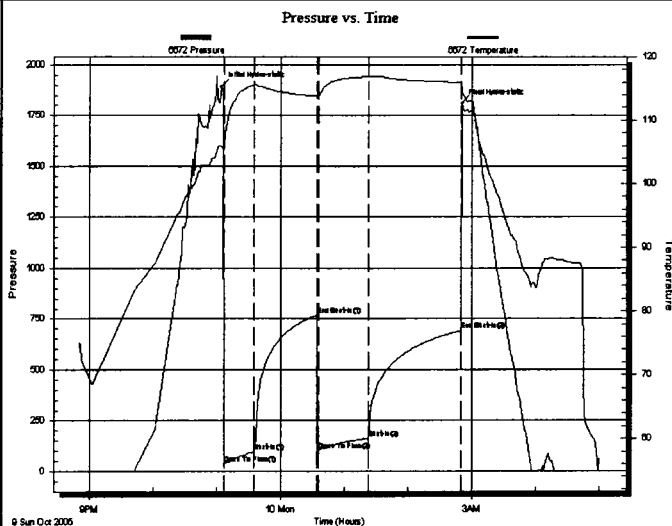
End Time:

05:01:13

Time On Btrr: **2005.10.09 @ 23:04:13**

Time Off Btrr: **2005.10.10 @ 02:51:13**

TEST COMMENT: **F-Strong B-B in 11 min
IS-Weak blow for 10 min
FF-Weak building to 8"
FS-No blow back**



PRESSURE SUMMARY

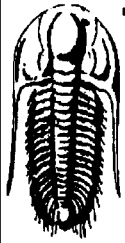
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1892.29	105.74	Initial Hydro-static
3	36.05	106.38	Open To Flow (1)
31	96.00	115.58	Shut-In(1)
90	768.49	113.82	End Shut-In(1)
91	103.42	113.77	Open To Flow (2)
138	164.11	116.89	Shut-In(2)
226	690.26	115.95	End Shut-In(2)
227	1809.90	114.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	Wtr Rw .24 @ 78 = 80000ppm	1.75
185.00	Mdy Wtr	2.60
60.00	CO	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23412

DST#: 1

ATTN: Deanna McDowell

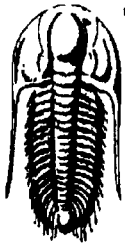
Test Start: 2005.10.09 @ 20:50:13

Tool Information

Drill Pipe:	Length: 3696.00 ft	Diameter: 3.80 inches	Volume: 51.85 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 51.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3714.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3686.00	
Shut In Tool	5.00			3691.00	
Hydraulic tool	5.00			3696.00	
Jars	5.00			3701.00	
Safety Joint	3.00			3704.00	
Packer	5.00			3709.00	29.00 Bottom Of Top Packer
Packer	5.00			3714.00	
Stubb	1.00			3715.00	
Recorder	0.00	6672	Inside	3715.00	
Perforations	35.00			3750.00	
Recorder	0.00	13254	Outside	3750.00	
Bullnose	3.00			3753.00	39.00 Bottom Packers & Anchor
Total Tool Length:	68.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23412

DST#: 1

ATTN: Deanna McDowell

Test Start: 2005.10.09 @ 20:50:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 80000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

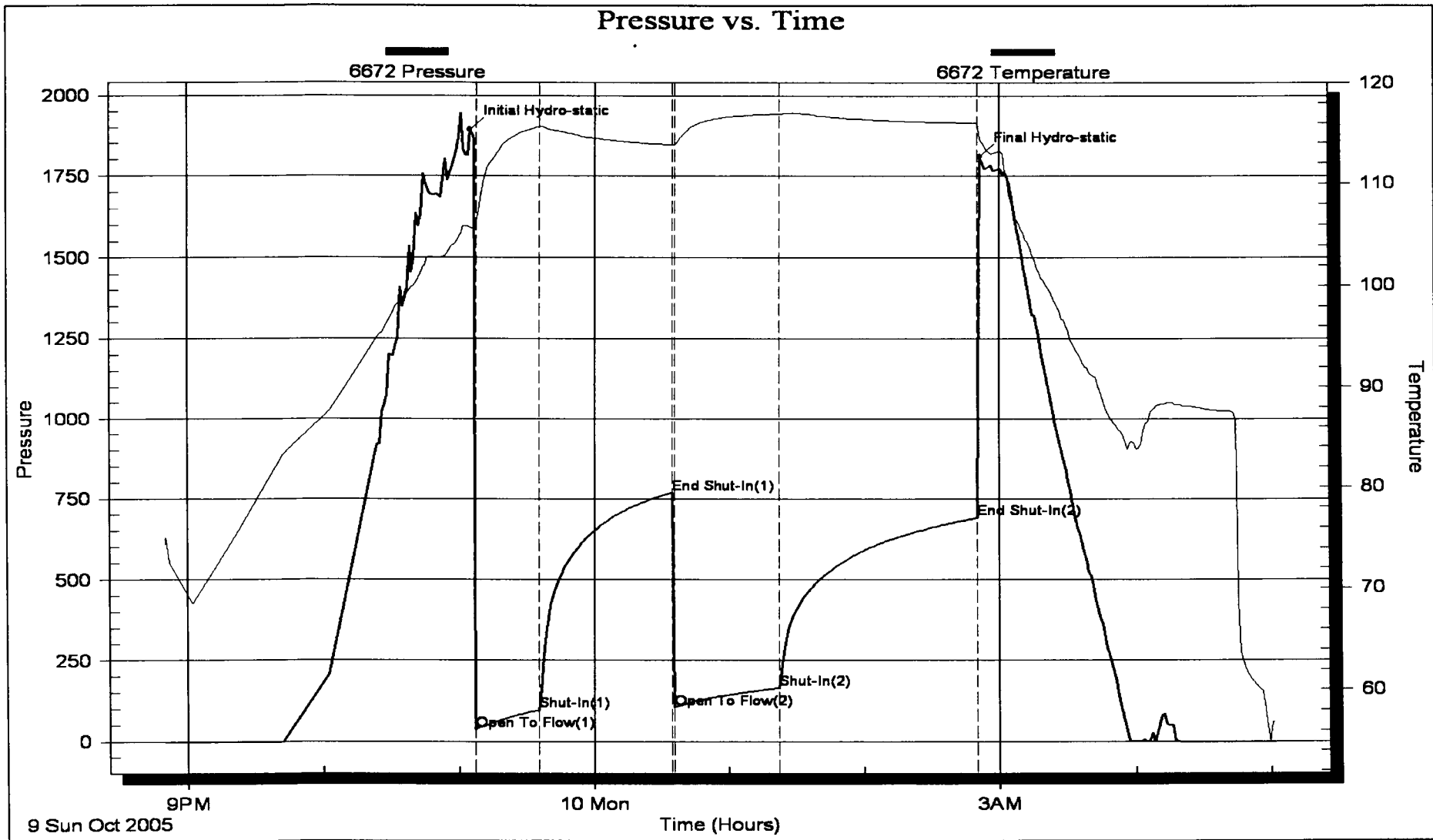
Length ft	Description	Volume bbl
125.00	Wtr Fw .24 @ 78 = 80000ppm	1.753
185.00	Mby Wtr	2.595
60.00	CO	0.842

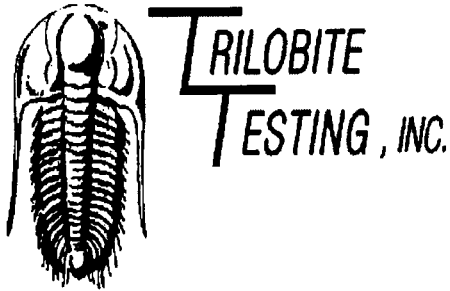
Total Length: 370.00 ft Total Volume: 5.190 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 E Lowry Lane
Lexington Ky 40503

ATTN: Deanna McDowell

3-11-24-Trego-Ks

Geyer # 3

Start Date: 2005.10.11 @ 02:25:25

End Date: 2005.10.11 @ 09:51:55

Job Ticket #: 23413 DST #: 2

Ohio Kentucky Oil Corp

Geyer # 3

3-11-24-Trego-Ks

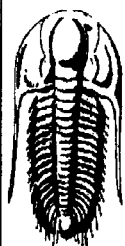
DST # 2

H-1

LKC

2005.10.11

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PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23413

DST#: 2

ATTN: Deanna McDowell

Test Start: 2005.10.11 @ 02:25:25

GENERAL INFORMATION:

Formation: **HI LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 04:31:25

Time Test Ended: 09:51:55

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **21**

Interval: **3813.00 ft (KB) To 3864.00 ft (KB) (TVD)**

Reference Elevations: **2356.00 ft (KB)**

Total Depth: **3864.00 ft (KB) (TVD)**

0.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: 2356.00 ft

Serial #: 6672

Inside

Press@RunDepth: **199.82 psig @ 3820.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.10.11**

End Date:

2005.10.11

Last Calib.:

2005.10.11

Start Time: **02:25:26**

End Time:

09:51:55

Time On Btm:

2005.10.11 @ 04:28:25

Time Off Btm:

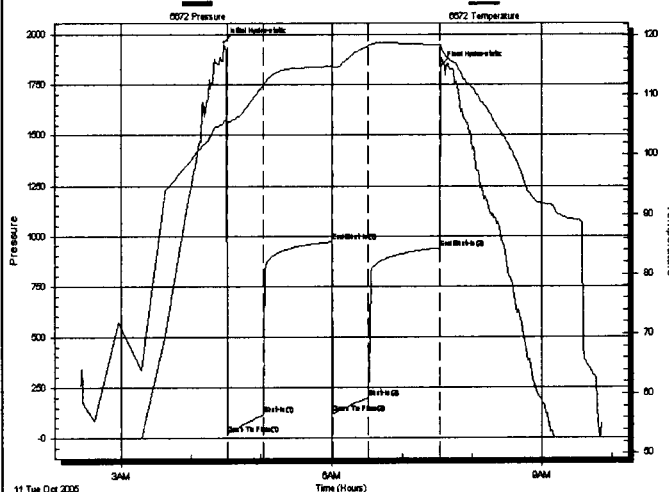
2005.10.11 @ 07:33:25

TEST COMMENT: **F-Weak building to 10" fair blow**

FF-Weak building to 4"

Times-30-60-30-60

Pressure vs. Time



PRESSURE SUMMARY

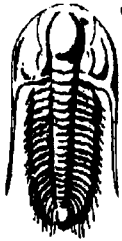
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1961.27	105.38	Initial Hydro-static
3	22.95	105.46	Open To Flow (1)
34	115.11	111.61	Shut-In(1)
92	971.65	114.84	End Shut-In(1)
93	120.83	114.67	Open To Flow (2)
123	199.82	118.26	Shut-In(2)
184	939.65	118.42	End Shut-In(2)
185	1840.87	118.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
370.00	Mdy Wtr Rw .14 @ 70 = 76000ppm	5.19
60.00	DM	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23413

DST#: 2

ATTN: Deanna McDowell

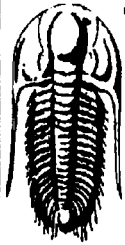
Test Start: 2005.10.11 @ 02:25:25

Tool Information

Drill Pipe:	Length: 3790.00 ft	Diameter: 3.80 inches	Volume: 53.16 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 53.16 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3813.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3785.00	
Shut In Tool	5.00			3790.00	
Hydraulic tool	5.00			3795.00	
Jars	5.00			3800.00	
Safety Joint	3.00			3803.00	
Packer	5.00			3808.00	29.00 Bottom Of Top Packer
Packer	5.00			3813.00	
Stubb	1.00			3814.00	
Perforations	5.00			3819.00	
Change Over Sub	1.00			3820.00	
Recorder	0.00	6672	Inside	3820.00	
Drill Pipe	31.00			3851.00	
Change Over Sub	1.00			3852.00	
Recorder	0.00	13254	Outside	3852.00	
Perforations	9.00			3861.00	
Bullnose	3.00			3864.00	51.00 Bottom Packers & Anchor
Total Tool Length:	80.00				



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FLUID SUMMARY

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Geyer # 3

110 E Lowry Lane
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3-11-24-Trego-Ks

Job Ticket: 23413

DST#: 2

ATTN: Deanna McDowell

Test Start: 2005.10.11 @ 02:25:25

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 76000 ppm	
Viscosity: 37.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

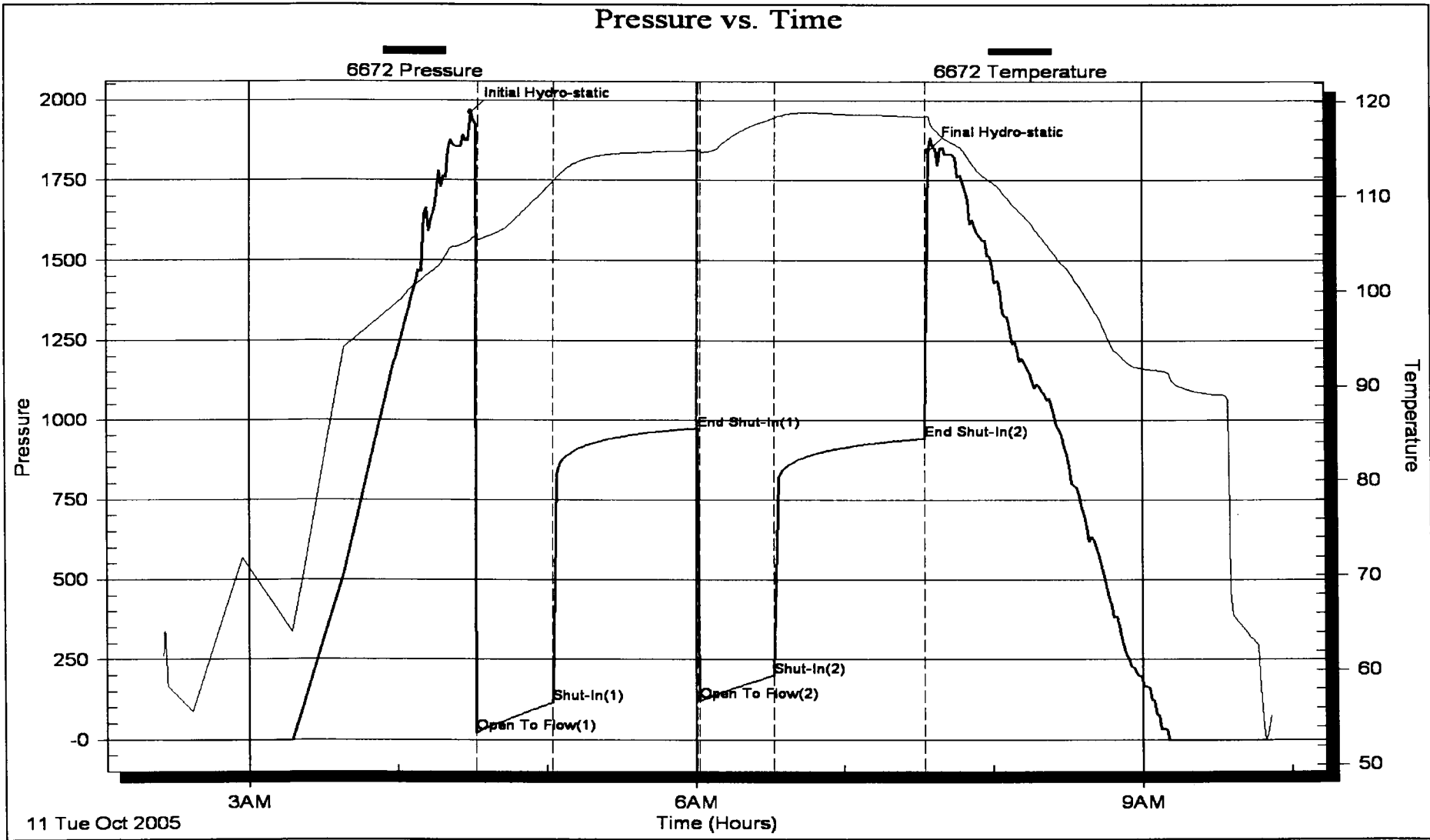
Length ft	Description	Volume bbl
370.00	Mdy Wtr Rw .14 @ 70 = 76000ppm	5.190
60.00	DM	0.842

Total Length: 430.00ft Total Volume: 6.032 bbl

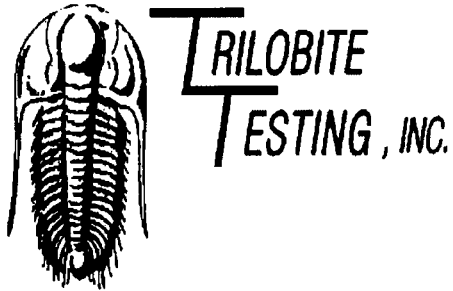
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



11 Tue Oct 2005



DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 E Lowry Lane
Lexington Ky 40503

ATTN: Deanna McDowell

3-11-24-Trego-Ks

Geyer # 3

Start Date: 2005.10.11 @ 19:17:13

End Date: 2005.10.12 @ 02:26:43

Job Ticket #: 23414 DST #: 3

Ohio Kentucky Oil Corp

Geyer # 3

3-11-24-Trego-Ks

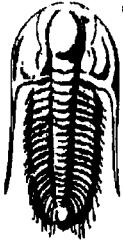
DST # 3

J

LKC

2005.10.11

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23414

DST#: 3

ATTN: Deanna McDowell

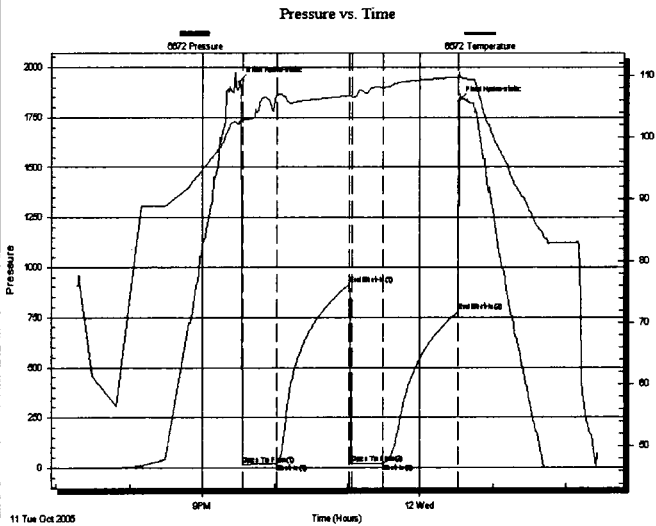
Test Start: 2005.10.11 @ 19:17:13

GENERAL INFORMATION:

Formation: **J LKC**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: 21:33:13
 Tester: **Dan Bangle**
 Time Test Ended: 02:26:43
 Unit No: **21**
 Interval: **3862.00 ft (KB) To 3882.00 ft (KB) (TVD)**
 Reference Elevations: **2356.00 ft (KB)**
 Total Depth: **3882.00 ft (KB) (TVD)**
 0.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **2356.00 ft**

Serial #: 6672 Inside
 Press@RunDepth: **22.42 psig @ 3863.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2005.10.11** End Date: **2005.10.12** Last Calib.: **2005.10.12**
 Start Time: **19:17:14** End Time: **02:26:43** Time On Btrt: **2005.10.11 @ 21:30:43**
 Time Off Btrt: **2005.10.12 @ 00:32:13**

TEST COMMENT: F-Weak steady surface blow
 FF-No blow
 Times-30-60-30-60



PRESSURE SUMMARY

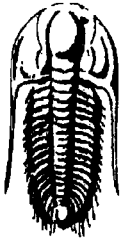
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1927.79	102.43	Initial Hydro-static
3	15.49	102.59	Open To Flow (1)
31	20.59	106.60	Shut-In(1)
91	912.25	106.72	End Shut-In(1)
93	20.55	106.57	Open To Flow (2)
119	22.42	108.03	Shut-In(2)
181	778.83	109.71	End Shut-In(2)
182	1829.09	110.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	DM	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23414

DST#: 3

ATTN: Deanna McDowell

Test Start: 2005.10.11 @ 19:17:13

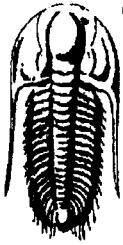
Tool Information

Drill Pipe:	Length: 3853.00 ft	Diameter: 3.80 inches	Volume: 54.05 bbl	Tool Weight: 1600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 54.05 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3862.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3834.00	
Shut In Tool	5.00			3839.00	
Hydraulic tool	5.00			3844.00	
Jars	5.00			3849.00	
Safety Joint	3.00			3852.00	
Packer	5.00			3857.00	29.00 Bottom Of Top Packer
Packer	5.00			3862.00	
Stubb	1.00			3863.00	
Recorder	0.00	6672	Inside	3863.00	
Perforations	16.00			3879.00	
Recorder	0.00	13254	Outside	3879.00	
Bullnose	3.00			3882.00	20.00 Bottom Packers & Anchor

Total Tool Length: 49.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23414

DST#: 3

ATTN: Deanna McDowell

Test Start: 2005.10.11 @ 19:17:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

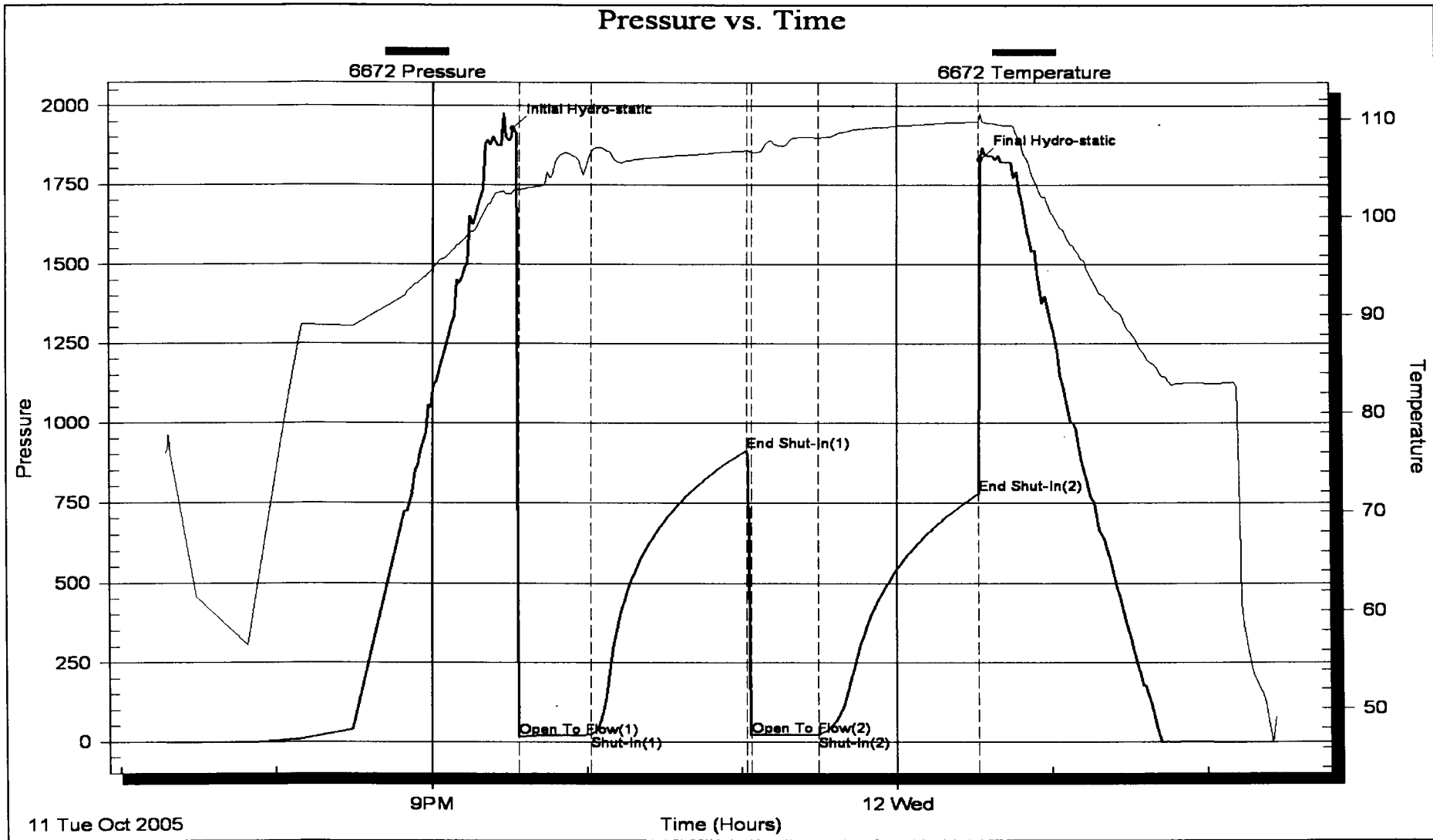
Length ft	Description	Volume bbl
20.00	DM	0.281

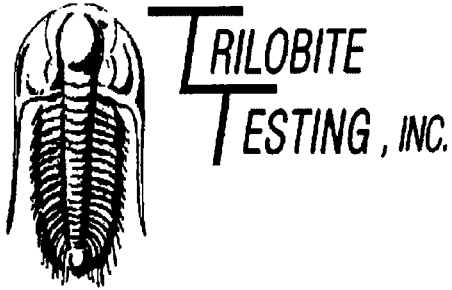
Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 E Lowry Lane
Lexington Ky 40503

ATTN: Deanna McDowell

3-11-24-Trego-Ks

Geyer # 3

Start Date: 2005.10.13 @ 02:13:17

End Date: 2005.10.13 @ 09:18:32

Job Ticket #: 23810 DST #: 4

Ohio Kentucky Oil Corp

Geyer # 3

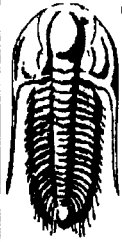
3-11-24-Trego-Ks

DST # 4

LKC-"K"

2005.10.13

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PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23810

DST#: 4

ATTN: Deanna McDowell

Test Start: 2005.10.13 @ 02:13:17

Tool Information

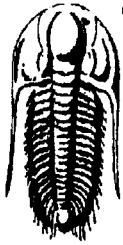
Drill Pipe:	Length: 3890.00 ft	Diameter: 3.80 inches	Volume: 54.57 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
		Total Volume: 54.57 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3886.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3866.00	
Shut In Tool	5.00			3871.00	
Hydraulic tool	5.00			3876.00	
Packer	5.00			3881.00	21.00 Bottom Of Top Packer
Packer	5.00			3886.00	
Stubb	1.00			3887.00	
Perforations	1.00			3888.00	
Change Over Sub	1.00			3889.00	
Recorder	0.00	6741	Inside	3889.00	
Blank Spacing	31.00			3920.00	
Change Over Sub	1.00			3921.00	
Perforations	33.00			3954.00	
Recorder	0.00	13221	Outside	3954.00	
Bullnose	3.00			3957.00	71.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corp

Geyer # 3

110 E Lowry Lane
Lexington Ky 40503

3-11-24-Trego-Ks

Job Ticket: 23810

DST#: 4

ATTN: Deanna McDowell

Test Start: 2005.10.13 @ 02:13:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 39.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud With Oil Spots in Tool	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

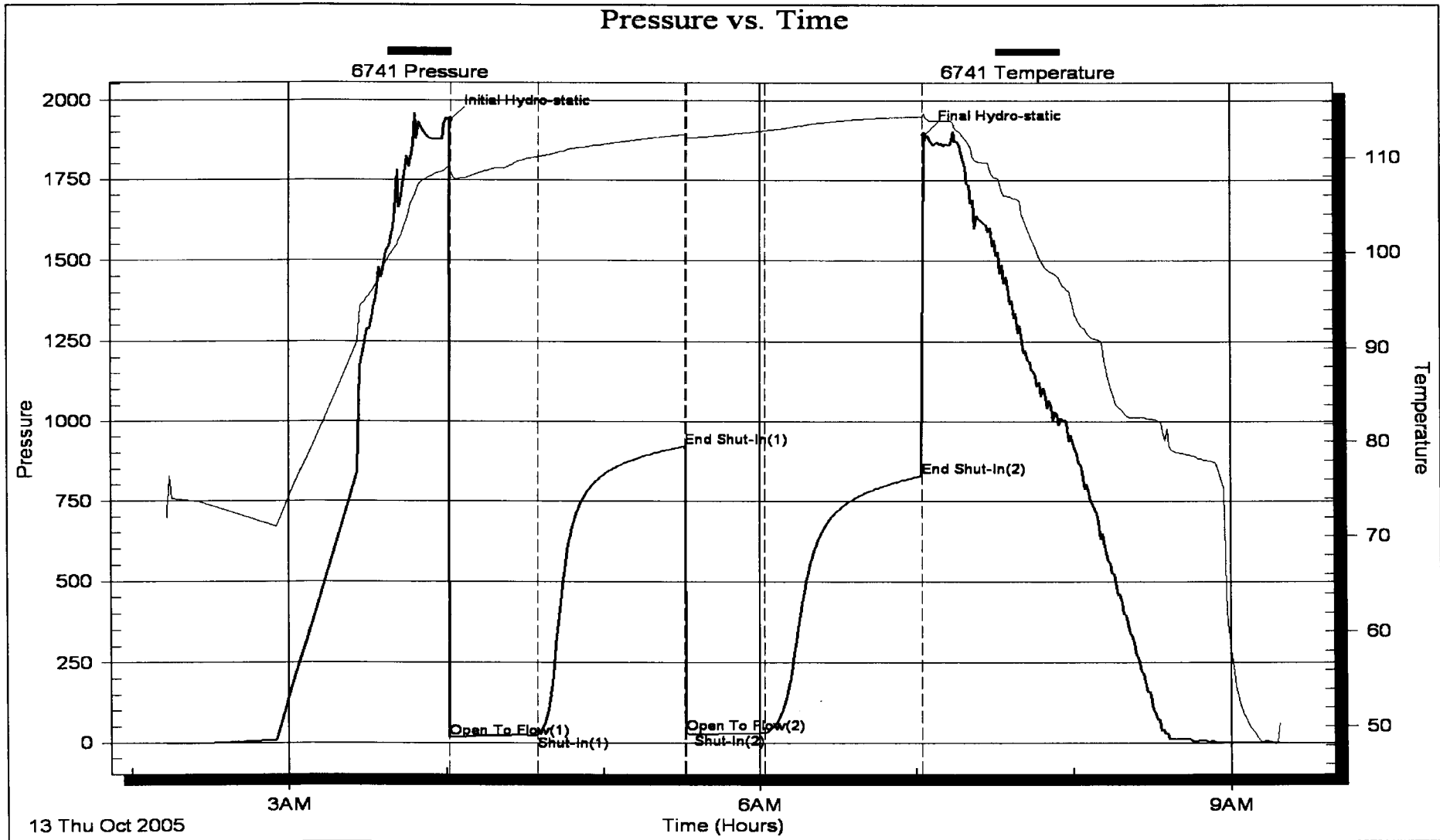
Num Gas Bombs: 0

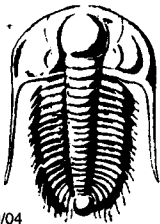
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

1991
No 23412

Test Ticket

Well Name & No. Geyer #3 Test No. 1 Date 10-9-05
 Company Ohio Kentucky Oil Corp Zone Tested B-C LKC
 Address 110 E. Lowry Lane, Lexington, Ky 40503 Elevation 2356 KB _____ GL _____
 Co. Rep / Geo. Jim Hall Cont. Am. Eagle Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 11 Rge. 24 Co. Trego State Ks
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3714 ————— 3753 Initial Str Wt./Lbs. 44,000 Unseated Str Wt./Lbs. 45,000
 Anchor Length 39 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 59,000
 Top Packer Depth 3709 Tool Weight 2500
 Bottom Packer Depth 3714 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3753 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.5 LCM 2# Vis. 46 WL 8.8 Drill Pipe Size 4.5 XH Ft. Run 3696

Blow Description IF Strong B-B in 11 min.
ISI - Weak steady surface blow for 10 min.
E.F. Weak - building to 8"
FSI - No blow back

Recovery - Total Feet 370 GIP _____ Ft. in DC _____ Ft. in DP 370
 Rec. 60 Feet of CO %gas _____ %oil _____ %water _____ %mud _____
 Rec. 185 Feet of mdy WTR %gas _____ %oil _____ %water _____ %mud _____
 Rec. 125 Feet of WTR %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 115 °F Gravity _____ °API D @ _____ °F Corrected Gravity 34 °API
 RW .24 @ 78 °F Chlorides 80,000 ppm Recovery _____ Chlorides 3,000 ppm System

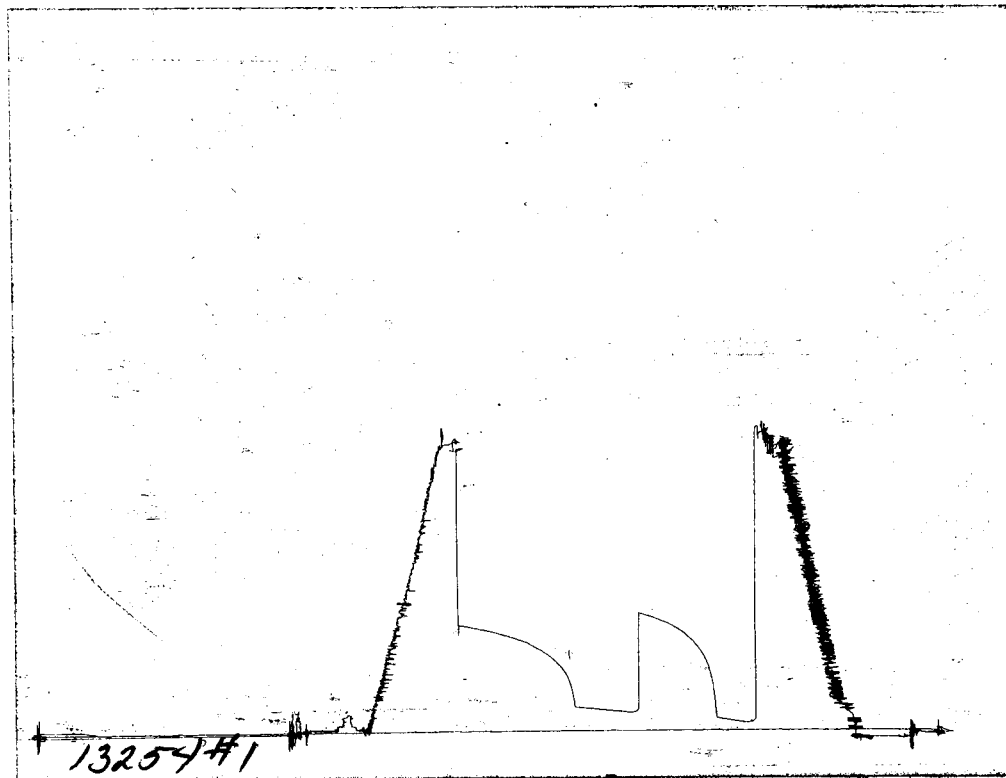
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1892</u>	PSI	<u>6672</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>36</u>	PSI	(depth) <u>3715</u>	Jars <u>X</u> <u>200</u>
(C) First Final Flow Pressure	<u>96</u>	PSI	Recorder No. <u>13254</u>	Safety Jt. <u>X</u> <u>50</u>
(D) Initial Shut-In Pressure	<u>768</u>	PSI	(depth) <u>3750</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>103</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>164</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>690</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1809</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>45</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <u>102</u> <u>102</u>
			T-On Location <u>19:30</u>	Sub Total: <u>1352</u>
			T-Started <u>20:50</u>	Std. By _____
			T-Open <u>23:05</u>	Other _____
			T-Pulled <u>02:50</u>	Total: _____
			T-Out <u>05:01</u>	

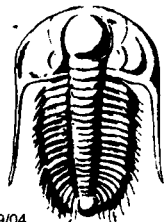
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Approved By Jim Hall
 Our Representative Dan Banje

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23413

Test Ticket

Well Name & No. Geyer #3 Test No. 2 Date 10-11-05
 Company Ohio Kentucky Oil Corp Zone Tested H-I LRC
 Address _____ Elevation 2356 KB _____ GL _____
 Co. Rep / Geo. Jim Hall Cont. Am. Eagle Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 11 Rge. 24 Co. Trego State Ks
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3813 — 3864 Initial Str Wt./Lbs. 46,000 Unseated Str Wt/Lbs. 47,000
 Anchor Length 51 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 69,000
 Top Packer Depth 3808 Tool Weight 1800
 Bottom Packer Depth 3813 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3864 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.4 LCM 2# Vis. 37 WL 10 Drill Pipe Size 4.5 XH Ft. Run 3790
 Blow Description I.F. Weak - building to 10" fair blow

F.F. Weak - building to 4"

Recovery - Total Feet 430 GIP _____ Ft. in DC _____ Ft. in DP 430
 Rec. 60 Feet of D.M %gas _____ %oil _____ %water _____ %mud _____
 Rec. 370 Feet of mdy wrn %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 118 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 114 @ 70 °F Chlorides 76,000 ppm Recovery _____ Chlorides 4,000 ppm System

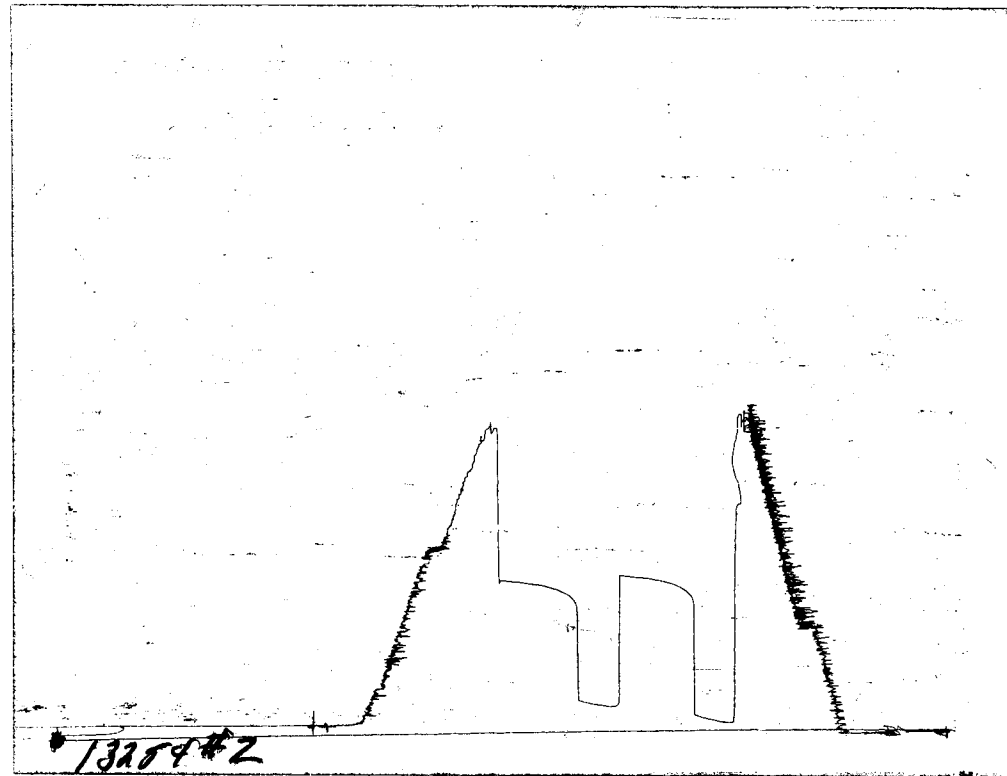
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1961</u> PSI	<u>6672</u>	<u>1000</u>
(B) First Initial Flow Pressure		<u>22</u> PSI	(depth) <u>3820</u>	Jars <u>X</u> <u>200</u>
(C) First Final Flow Pressure		<u>115</u> PSI	Recorder No. <u>13254</u>	Safety Jt. <u>X</u> <u>50</u>
(D) Initial Shut-In Pressure		<u>971</u> PSI	(depth) <u>3852</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>120</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>199</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>939</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1840</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage <u>46</u> <u>46</u>
			T-On Location <u>02:00</u>	Sub Total: <u>1296</u>
			T-Started <u>02:25</u>	Std. By _____
			T-Open <u>04:30</u>	Other _____
			T-Pulled <u>07:30</u>	Total: _____
			T-Out <u>09:51</u>	

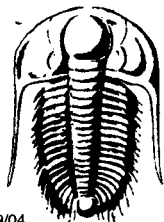
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Approved By Hall
 Our Representative Dan Rangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23414

9/04

Test Ticket

Well Name & No. Geyer #3 Test No. 3 Date 10-11-05
 Company Ohio Kentucky Oil Corp Zone Tested J LKC
 Address _____ Elevation 2356 KB _____ GL _____
 Co. Rep / Geo. Jim Hall Cont. Am. Eagle Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 11 Rge. 24 Co. Trego State Ks
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3862 — 3882 Initial Str Wt./Lbs. 46,000 Unseated Str Wt./Lbs. 46,000
 Anchor Length 20 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 69,000
 Top Packer Depth 3857 Tool Weight 1600
 Bottom Packer Depth 3862 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3882 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.4 LCM 2# Vis. 45 WL 8.8 Drill Pipe Size 4.5 XH Ft. Run 3853
 Blow Description F.F. - Weak steady surface blow

E.F. No blow

Recovery - Total Feet 20 GIP _____ Ft. in DC _____ Ft. in DP 20
 Rec. 20 Feet of DM %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 109 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4,000 ppm System

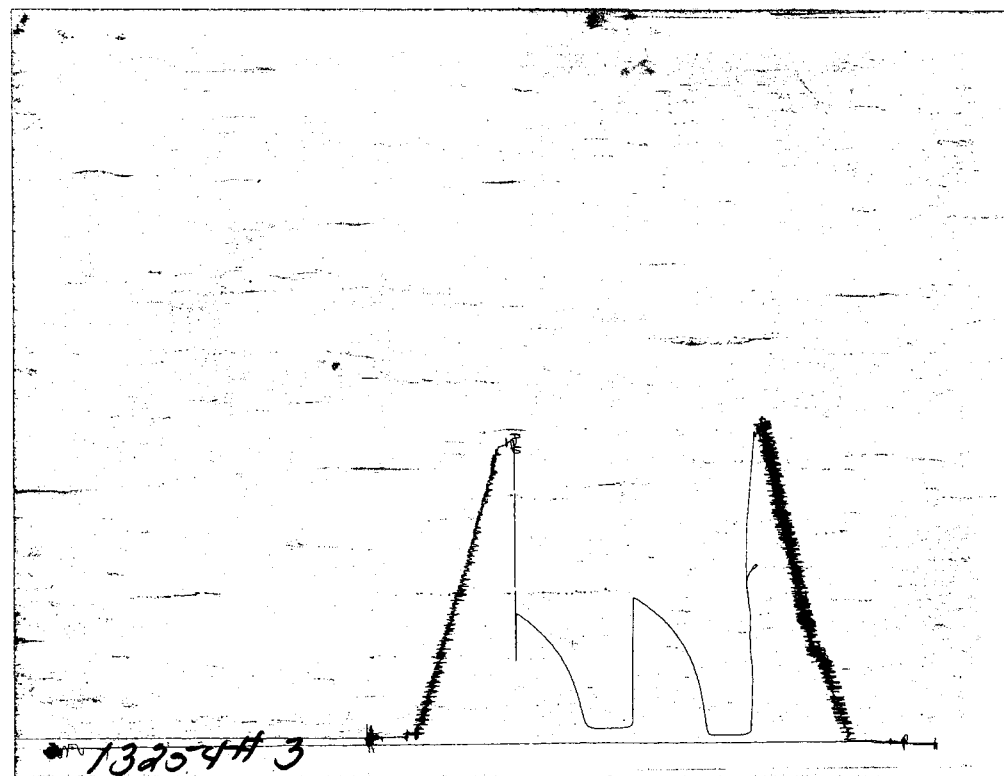
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1927	PSI	6672	1000
(B) First Initial Flow Pressure	15	PSI	(depth) 3863	Jars <u>X</u> 200
(C) First Final Flow Pressure	20	PSI	Recorder No. 13254	Safety Jt. <u>X</u> 50
(D) Initial Shut-In Pressure	912	PSI	(depth) 3879	Circ Sub _____
(E) Second Initial Flow Pressure	20	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	22	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	778	PSI	Initial Opening 30	Ext. Packer _____
(Q) Final Hydrostatic Mud	1829	PSI	Initial Shut-In 60	Shale Packer _____
			Final Flow 30	Ruined Packer _____
			Final Shut-In 60	Mileage <u>102</u> <u>102</u>
			T-On Location 18:30	Sub Total: <u>1352</u>
			T-Started 19:17	Std. By _____
			T-Open 21:30	Other _____
			T-Pulled 00:30	Total: _____
			T-Out 02:26	

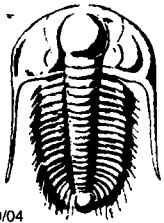
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Approved By JR Hall
 Our Representative Dan Bangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23810

9/04

Test Ticket

Well Name & No. Geyer #3 Test No. 41 Date 10-12-05
 Company Ohio Kentucky Oil Corporation Zone Tested LKC "K"
 Address 110 E. Lowry Lane, Lexington, KY, 40503 Elevation 2356 KB 2351 GL
 Co. Rep / Geo. Jim Hall Cont. American Eagle Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 11s Rge. 24w Co. Trego State Ks
 No. of Copies Reg Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3886 - 3957 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 50,000
 Anchor Length 71 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 52,000
 Top Packer Depth 3881 Tool Weight 2200
 Bottom Packer Depth 3884 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3957 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.4 LCM 1# Vis. 39 WL 10.4 Drill Pipe Size 4 1/2 XH Ft. Run 3890
 Blow Description IFP - Weak Blow, Built to 2"
ISI - Dead
FFP - Weak Blow, 1/4"
FSI - Dead

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP				
Rec. <u>30</u>	Feet of <u>Mud / with oil spots</u>	%gas	%oil	%water	%mud		
Rec. _____	Feet of <u>in tool</u>	%gas	%oil	%water	%mud		
Rec. _____	Feet of _____	%gas	%oil	%water	%mud		
Rec. _____	Feet of _____	%gas	%oil	%water	%mud		
Rec. _____	Feet of _____	%gas	%oil	%water	%mud		
BHT _____	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____	°API _____			
RW _____	@ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>5,000</u>	ppm System		

	AK-1	Alpine	Recorder No.	(Test)	
(A) Initial Hydrostatic Mud		<u>1938</u> PSI	<u>6741</u>	✓	<u>1000</u>
(B) First Initial Flow Pressure		<u>16</u> PSI	(depth) <u>3889</u>	✓	<u>200</u>
(C) First Final Flow Pressure		<u>23</u> PSI	Recorder No. <u>13221</u>	(Safety Ji) ✓	<u>50</u>
(D) Initial Shut-In Pressure		<u>920</u> PSI	(depth) <u>3954</u>		
(E) Second Initial Flow Pressure		<u>31</u> PSI	Recorder No. _____		
(F) Second Final Flow Pressure		<u>29</u> PSI	(depth) _____		
(G) Final Shut-In Pressure		<u>828</u> PSI	Initial Opening <u>30</u>		
(Q) Final Hydrostatic Mud		<u>1893</u> PSI	Initial Shut-In <u>60</u>		

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Approved By Jim Hall
 Our Representative J. McLemore *Thank You*

Final Flow	<u>30</u>	Ruined Packer	_____
Final Shut-In	<u>60</u>	Mileage <u>102 rt</u>	<u>102</u>
T-On Location	<u>1:00</u>	Sub Total:	<u>1352</u>
T-Started	<u>2:13</u>	Std. By <u>4hrs</u>	<u>200</u>
T-Open	<u>4:01</u>	Other	_____
T-Pulled	<u>7:01</u>	Total:	<u>1552</u>
T-Out	<u>9:19</u>		

Wait On Orders untill 13:00