State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

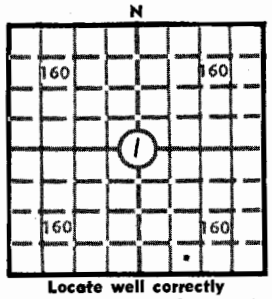
S. 1 T 11 R. 25W E W

API No. 15 — 195 (County) — 20,331 (Number)

Loc. SE SW SE

County Trego

640 Acres
N



Locate well correctly

Operator: John O. Farmer, Inc.

Address: Box 352, 370 W. Wichita Ave. Russell, Kansas 67665

Well No. #1 | Lease Name: Hobbs

Footage Location: 330 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor	Geologist	
John O. Farmer, Inc.	Francis Whisler	
Spud Date	**Total Depth**	**P.B.T.D.**
March 13, 1975	4000'	D & A
Date Completed	**Oil Purchaser**	
March 22, 1975		

Elev.: Gr. 2396'

DF 2399' KB 2401'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8	26	214'	Common	175	3% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	**Oil** bbls.	**Gas** MCF	**Water** bbls.	**Gas-oil ratio** CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 044.

C-10-1972

erator

John O. Farmer, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.	Lease Name
1	Hobbs

S 1 T 11S R 25W E/W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
Shale & Sand	0	214
Shale & Shells	214	800
Shale	800	900
Shale & Sand	900	1565
Sand	1565	1700
Red Bed	1700	2010
Anhydrite	2010	2052
Shale & Shells	2052	2720
Shale & Lime	2720	3150
Shale	3150	3250
Shale & Lime	3250	3585
Lime & Shale	3585	3770
Lime	3770	4000
T.D.	4000	

DST #1 3766' to 3805'
Tool Open 30-30-30-30, weak blow 25 min.
Rec: 30' mud, spots of oil
FP: 63094
BHP: 1363-1342

DST #2 3814' to 3843'
Tool Open 30-30-60-60, weak blow
Rec: 180' muddy water
FP: 41-104
BHP: 1389-1389

DST #3 3864' to 3896'
Tool Open 30-30-30-30, weak blow 17 min.
Rec: 10' mud
FP: 52-52
BHP: 60-52

NAME	DEPTH
Log Tops:	
Anhydrite	2019' +382
Heebner	3710' -1309
Toronto	3733' -1332
Lansing	3748' -1347
B/Kansas City	3986' -1585
LTD	4001' -1600
RTD	4000' -1599

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

APR 1975

RECEIVED
STATE GEOLOGICAL SURVEY OF KANSAS

John O. Farmer
Signature

President - John O. Farmer, Inc.
Title

March 25, 1975
Date

9834