

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5783
Name Galloway Drilling Co., Inc.
Address 340 Broadway Plaza Bldg.
105 S. Broadway
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing + Trans.
K.C.-M.C.

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Casey F. Galloway
Phone (316) 267-7355

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/5/85 11/13/85 1/9/86
Spud Date Date Reached TD Completion Date
4020'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 247 feet
Multiple Stage Cementing Collar Used? Yes No

API NO. 15-195-21,806
County Trego
NE NW NE Sec. 1 Twp. 11s Rge. 25 East West

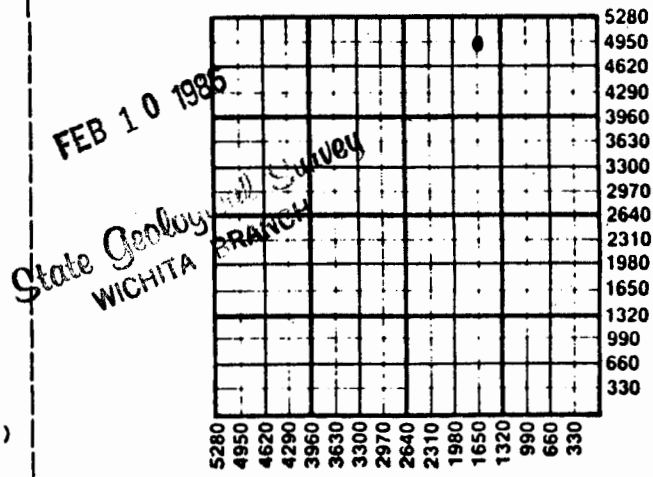
4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hobbs Well # 2

Field Name WC

Producing Formation Lansing/Kansas City

Elevation: Ground 2399 KB 2404
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc.) 1320 Ft West from Southeast Corner Sec 3 Twp 11s Rge 25 East West

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|--------|-----|----------|---------------|---------|
| | 5 Bbls | MCF | 165 Bbls | CFPB | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

3775-3783

Operator Name Galloway Drilling Co., Inc. Lease Name Hobbs Well # 2

Sec. 1 Twp. 11s Rge. 25 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3734-3794 30-45-60-45
 Rec. 62' slightly oil cut mud, 186' oil cut mud,
 310' heavy oil cut mud, 124' heavy oil cut
 mud with water, 310' GIP, 122' oil cut water,
 IFP 84/180, FFP 233/370, SIP 1165-1155

DST #2 3810-3833 30-45-60-45
 Rec. 1050' water, IFP 74/201, FFP 243/434
 SIP 1197-1187

DST #3 3900-3964 30-30-30-30
 Rec. 15' mud, IFP 42,42, FFP 42/42,
 SIP 194-84

| Name | Sample | Top | Bottom |
|-------------|--------|------|--------|
| Anhydrite | | 2036 | + 368 |
| B/Anhydrite | | 2075 | + 329 |
| Heebner | | 3705 | -1301 |
| Toronto | | 3724 | -1320 |
| Lansing | | 3743 | -1339 |
| RTD | | 4020 | -1616 |

Log

| | | |
|-----------|------|-------|
| Anhydrite | 2030 | + 374 |
| Heebner | 3707 | -1303 |
| Lansing | 3744 | -1340 |
| Stark | 3944 | -1540 |
| B/KC | 3986 | -1582 |
| LTD | 4024 | -1620 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 23# | 247 | 60/40 poz | 170 | 2% gel, 3% CAOL |
| Production | | 4 1/2" | 10.5# | 3878.5 | EA2 | 100 | salt saturated |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| 1 | 3775' | 250 gals. 20% mud acid | 3775 |
| 2 | 3783' | | 3783 |

TUBING RECORD Size 2 3/8" Set At 3742.15' Packer at -- Liner Run Yes No

Date of First Production 1/10/86- Producing Method shut down Flowing Pumping Gas Lift Other (explain).....
1/24/86