

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-195-20, 917

ADDRESS P. O. Box 12666

COUNTY Trego

Fort Worth, Texas 76116

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jerry Eskew

PROD. FORMATION \_\_\_\_\_

PHONE 817-737-4088

LEASE Gerstner

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NE/ SW/SE

DRILLING CONTRACTOR Buffalo Drilling Company, Inc.

ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

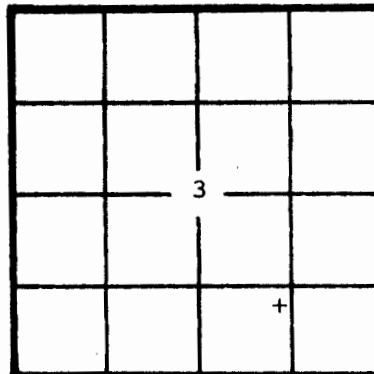
990 Ft. from South Line and  
1650 Ft. from East Line of  
the SEC. 3 TWP. 11S RGE. 25W

PLUGGING Same

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT



KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 4220 PBTD \_\_\_\_\_

SPUD DATE 12/27/81 DATE COMPLETED 1/5/82

ELEV: GR 2384 DF \_\_\_\_\_ KB 2389

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 263' DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I, \_\_\_\_\_

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR) ~~(OF)~~ MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Gerstner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	2014
			Heebner Shl.	3707
			Lansing Lm.	3749
			Base K.C.	4002
			Marmaton	4122
			Cherokee Shl.	4191

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	263	6Q 40 Poz	165	2% Gel, 3% Cal.Chl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at