12-11-250

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ✓.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6030 EXPIRATION DATE June 30, 1984

OPERATOR Ainsworth Oil Company API NO. 15-195-21,422

ADDRESS Box 1269 COUNTY Trego

Colorado Springs, CO 80901 FIELD Tidball Field

** CONTACT PERSON Terry Hidy PROD. FORMATION n/a

PHONE (303) 576-5300 _____ Indicate if new pay.

PURCHASER n/a LEASE Cochran

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION NE NW SW

DRILLING CONTRACTOR H-30, Inc. 2310 Ft. from South Line and

ADDRESS 251 N. Water , Suite 10 990 Ft. from West Line of

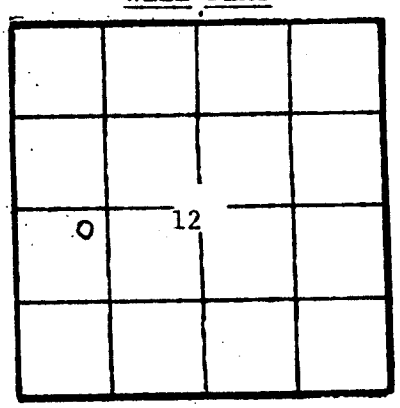
Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 11S RGE 25 (E) (W).

PLUGGING CONTRACTOR Allied Cementing Co., Inc.

ADDRESS Box 31

Russell, KS 67665

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 3975' PBTD _____

SPUD DATE 2/1/84 DATE COMPLETED 2/10/84

ELEV: GR 2373 DF 2376 KB 2378

DRILLED WITH (KXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 205' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Terry Hidy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR Ainsworth Oil Co. LEASE NAME Cochran SEC 12 TWP 11S RGE 25 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
____ Check if no Drill Stem Tests Run. ____ Check if samples sent Geological Survey.				
Clay & shale	0'	211'		
Shale	211'	710'		
Shale & sand	710'	1790'		
Shale	1790'	1998'		
Anhydrite	1998'	2032'		
Shale	2032'	2065'		
Shale & lime	2065'	3045'		
Lime & shale	3045'	3240'		
Shale & lime	3240'	3710'		
Lime & shale	3710'	3762'		
Lime	3762'	3875'		
Lime & shale	3875'	3912'		
Lime	3912'	3975'		
Rotary total depth	3975'			

DST #1: 3750'-3762', 30-30-5-30. IFP: wk blow, died in 8 min. FFP: no blow. Rec. 10' mud. FP 22-22#, 44-44#. SIP 924-957#.

DST #2: 3846'-3875', 30-30-5-30. IFP: wk blow, died in 25 min. FFP: no blow. Rec. 5' mud. FP 22-22#, 44-44#. SIP 22-44#.

DST #3: 3880'-3912', 30-30-30-30. IFP: wk blow throughout. FFP: wk blow throughout. Rec. 25' gassy oil cut mud, 45' slightly oil cut mud water. FP 66-33#, 66-66#. SIP 580-580#.

DST #4: 3920'-3975', 30-30-5-30. IFP: wk blow throughout. FFP: no blow. Rec. 20' mud. FP 78-55#, 78-78#. SIP 290-290#.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	205'	60/40 poz	175	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
n/a			n/a		

TUBING RECORD		
Size	Setting depth	Packer set at
n/a		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD