

Lord

12/20/84
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6113
Name Landmark Oil Exploration, Inc.
Address 105 S. Broadway, Suite 1040
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Jeffrey R. Wood
Phone (316) 265-8181

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Robert B. Thompson
Phone (316) 267-5511

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-12-84 12-20-84
Spud Date Date Reached TD Completion Date
4080'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-195-21,643
County Trego
NW SE NW Sec. 13 Twp. 11S Rge. 25 East West

3640 Ft North from Southeast Corner of Section
3580 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Connor Well # 1-13

Field Name

Producing Formation

Elevation: Ground 2452 KB 2457

Section Plat

RELEASED
DATE 1-1986
FROM CONFIDENTIAL
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JAN 17 1985
CONSERVATION DIVISION

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Jess Connor - Collyer, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

98591

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Connor Well # 1-13

Sec. 13 Twp. 11-S Rge. 25 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

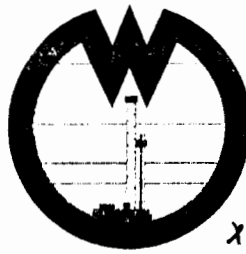
DST #1 3864'-3890', 30-45-45-60.
 Recovered 400' muddy water with few spots of oil. Flow pressure 46-93#/116-186#. Shut in pressure 1271-1261#.

DST #2 3913'-4000', 30-45-45-60.
 Recovered 300' mud. Flow pressure 81-128#/151-210#. Shut in pressure 1408-1397#.

DST #3 3834'-3856', 30-45-45-60.
 Recovered 875' water. Flow pressure 46-245#/303-408#. Shut in pressure 1226-1197#.

Name	Top	Bottom
Anhydrite	2058'	(+399)
B/Anhydrite	2100'	(+357)
Heebner	3764'	(-1307)
Toronto	3786'	(-1329)
Lansing	3800'	(-1343)
Lansing "C"	3844'	(-1387)
Lansing "E"	3882'	(-1425)
Lansing "G"	3898'	(-1441)
Lansing "H"	3940'	(-1483)
Lansing "I"	3964'	(-1507)
Lansing "J"	3982'	(-1525)
Lansing "K"	4004'	(-1547)
Lansing "L"	4026'	(-1569)
BKC	4044'	(-1587)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	257'	Poz-mix	160	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			



13-11-25W ^{and}

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Landmark Oil Exploration
105 S. Broadway, Suite 1040
Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Conner Well No. # 1-13

Sec. 13 T. 11S R. 25W Spot NW SE NW

County Trego State Kansas Elevation _____

Casing Record:

Surface: 8 5/8 @ 257' with 160 SX., 2% gel, 3% cc

Production: _____ @ _____ with _____ SX.

Type Well: D & A Total Depth 4080

Drilling Commenced 12-12-84 Drilling Completed 12-20-84

Formation	From	To	Tops
Clay	0	7	
Shale, Sand	7	1379	
Sand, Shale	1379	1920	
Lime, Shale	1920	4080	

JAN 16 1985

State Geologist's Office
Wichita, Kansas