

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Inc Lic #6861

API NO. 15-195-20.884

ADDRESS Rt 1 Box 76

COUNTY Trego

Hill City, Ks 67642

FIELD _____

**CONTACT PERSON Ronald Nickelson

PROD. FORMATION Kansas City

PHONE 913-674-2409

LEASE Walt

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SW NW SW

DRILLING Circle M Drilling

1420 Ft. from south Line and

CONTRACTOR _____

280 Ft. from east Line of

ADDRESS Box 28

the SEC. 14 TWP. 11 RGE. 25

Oberlin, Ks

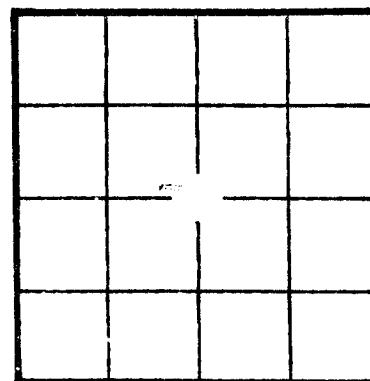
WELL PLAT

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR _____

ADDRESS P.O. Box 31

Russell, Ks. 67665 BLD-KCC



KCC
KGS ☒
(Office Use)

TOTAL DEPTH 4100 PBTD _____

SPUD DATE 9-4-81 DATE COMPLETED 9-12-81

ELEV: GR 2480 DF _____ KB 2487

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 272/175 ses . DV Tool Used? no

A F F I D A V I T

STATE OF Kansas , COUNTY OF Graham SS, I, _____

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Walt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF Sept , 19 81 , AND THAT

W25-11-11

98595

14-11-25w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2083			
B. Anhydrite	2129			
Topeka Ls	3573			
Heebner Sh	3794			
Toronto	3817			
Lansing Fm	3832			
B. Kansas City	4075			
Samples on file with SGS Samples saved 3500-4100				
DST # 1 3989-4025 30-30-30-30- Anchor 36' 1st blow; weak, dying in 14 min. 2nd blow: Dead. Flushed tool. Very weak blow for 15 min. then died Recovery: 185' gas in pipe 15' mud probably w/ specks of oil				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			