

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-221570000 15-11s-25w

County Trego

110 N-SE-NW - NE Sec. 15 Twp. 11 Rge. 25 X <sup>E</sup> <sub>W</sub>

880 Feet from (N) (circle one) Line of Section  
1650 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Palkowsky Well # 1-15

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2462 KB 2467

Total Depth 4030 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 210

feet depth to Surface w/ 140 sx cm.

Drilling Fluid Management Plan D&A J94 4-1-96  
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporated & Backfilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RECEIVED

STATE CORPORATION COMMISSION

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. 25 1995 S Rng. \_\_\_\_\_ E/W

County CONSERVATION DIVISION Docket No. \_\_\_\_\_  
Wichita, Kansas

Operator: License # 3736

Name: RLT Investment

Address Box 63

City/State/Zip Morland, KS 67650

Purchaser: N/A

Operator Contact Person: Leon Pfeifer

Phone (913) 627-5711

Contractor: Name: Mallard J.V. Inc.

License: 4958

Wellsite Geologist: Pat Deenihan

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-16-96 7-22-96 N/A  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

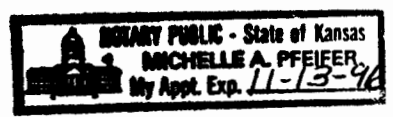
Signature Leon Pfeifer  
Title Partner Date 9-20-95

Subscribed and sworn to before me this 20<sup>th</sup> day of September 1995.

Notary Public Michelle A. Pfeifer

Date Commission Expires 11-13-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



98615

SIDE TWO

Operator Name RLT Investment

Lease Name Palkowsky Well # 1-15

Sec. 15 Twp. 11 Rge. 25  
 East  
 West

County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No  
List All E.Logs Run: None

Name	Top	Datum
Anhydrite	2059	+ 408
Base/Anh.	2097	+ 370
Heebner	3766	-1299
Toronto	3786	-1319
Lansing	3803	-1336
R.T.D.	4030	-1563

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Set Surface	12 1/4	8 5/8	20	208	40/60 Poz	140	4 SK A.C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-1B.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

