

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

15-195-20583

S. 20 T. 11 R. 25 ^{NE} _W

API No. 15 — 195 — 20,583
 County Number

Loc. SW SE SE

County Trego

Operator
A. Scott Ritchie

Address
950 Vickers KSB&T Building Wichita, Kansas 67202

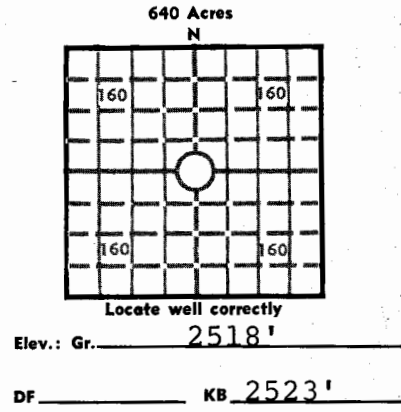
Well No. # 1 Lease Name Scheck

Footage Location
330 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Murfin Drilling Company Geologist Kris Kennedy

Spud Date October 6, 1979 Total Depth 4140' P.B.T.D.

Date Completed October 12, 1979 Oil Purchaser none



CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	28#	215'	60/40 pozmix	160	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **A. Scott Ritchie** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry hole**

Well No. **1** Lease Name **Scheck**

S 20 T 11 S R 25 ^K _W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 4008' to 4055' Recovered 1500' muddy water. IFP:165-577#/30"; ISIP:1400#/50"; FFP:635-745#/30"; FSIP:1365#/30".				
			<u>ELECTRIC LOG TOPS</u>	
			Anhydrite	2096' (+ 427)
			B/Anhydrite	2137' (+ 386)
			Topeka	3582' (-1059)
			Heebner	3804' (-1281)
			Toronto	3826' (-1303)
			Lansing	3839' (-1316)
			B/KC	4094' (-1571)
			RTD	4140' (-1617)
			LTD	4128' (-1605)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>F. Judson Hipps</i> Signature
	F. JUDSON HIPPD, Geologist Title
	October 22, 1979 Date

22986