

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7625
DEC 20

CONFIDENTIAL

API NO. 15- 195-22,101 **COPY**

County Trego

N/2 -N/2 -NE Sec. 22 Twp. 11 Rge. 25 ^E ^W

Operator: License # 5886

4950 Feet from (S/N (circle one) Line of Section

Name: CHIEF DRILLING, INC.

1320 Feet from (E/W (circle one) Line of Section

Address 224 E. Douglas, #530

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Wichita, KS 67202

City/State/Zip _____

Lease Name WALT Well # 1-22

Purchaser: D & A

Field Name _____

Operator Contact Person: Douglas W. Thimesch

Producing Formation D & A

Phone (316) 262-3791

Elevation: Ground 2502 KB 2507

Contractor: Name: ALLEN DRILLING COMPANY

Total Depth 4100 PSTD --

License: 5418

Amount of Surface Pipe Set and Cemented at 260 Feet

Wellsite Geologist: Patrick J. Deenihan

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD S1OW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Drilling Fluid Management Plan AIT D DFO
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 19,000 ppm Fluid volume 755 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

12/07/91 12/13/91 12/13/91
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. **RELEASED** 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch
Title Vice President Date 12-20-91

Subscribed and sworn to before me this 20th day of December, 1991.

Notary Public Betty M. Abbott

Date Commission Expires January 22, 1995
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-95

FROM CONFIDENTIAL K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep KGPA
 KGS Plug Other (Specify) _____

DEC 23 1991

98635

Operator Name CHIEF DRILLING, INC. Lease Name WALT Well # 1-22

Sec. 22 Twp. 11S Rge. 25 East County Trego

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Radiation Guard Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	360'	60/40 poz	150	3%gel 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or In]. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Chief Drilling, Inc.
224 E. Douglas, #530
Wichita, KS 67202

#1-22 Walt (API #15-195-22,102)
N/2 N/2 NE
Sec. 22-11S-25W
Trego County, Knasas

COPY

ACO-1 Attachment Sheet

FORMATION TOPS:

Anhydrite	2096	+411
Base/Anhy	2141	+366
Topeka	3573	-1066
Queen Hill	3688	-1181
Heebner	3802	-1295
Toronto	3820	-1313
Lansing	3835	-1328
Stark Shale	4029	-1522
BKC	4074	-1567
RTD	4100	-1593

DEC 20

CONFIDENTIAL

LOG TOPS:

Anhydrite	2095	+412
Base/Anhy	2136	+371
Queen Hill	3688	-1181
Heebner	3802	-1295
Toronto	3821	-1314
Lansing	3839	-1332
Stark	4035	-1528
BKC	4076	-1569
LTD	4099	-1592

DST #1 3857-3878 (Lans. 35')
 30-30" 30-30", Wk blo bldg. to
 2½", 2nd opening Wk blo died.
 Rec. 140' water w/oil spots
 FP 44/44# 44/44#, BHP 1210/1164#
 Chl. 51,000, Hyd 1985/1939#, 120°
DST #2 3897-3937 (Lans. 70')
 30-30", 45-45", Rec. 175' wtr.
 w/few oil spots. FP 44/62#,
 89/150#, BHP 1119/1074#, 51,000 cl.
 Hyd 1802/1893#, 120°

DST #3 3990-4040 (160' & 180' zone)
 30-30" 30-30", Rec. 5' Mud
 FP 44/44# 44/44#, BHP 1119/1074#
 Hyd 1802/1893#, 51,000, 120°

RELEASED

Jan 25, 1993
11:24 1992

RELEASED

DEC 23 1991

FROM CONFIDENTIAL FROM CONFIDENTIAL