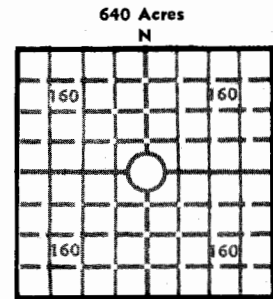


IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 22 T. 11 R. 25 ^E/_W
 Loc. NE NW SE
 County Trego



Locate well correctly
 Elev.: Gr. 2529'
 DF _____ KB 2534'

API No. 15 — 195 — 20,528
County Number

Operator
A. Scott Ritchie

Address
950 Vickers KSB&T Bldg. Wichita, Kansas 67202

Well No. #1 Lease Name Walt "A"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Murfin Drilling Co. Geologist Kris Kennedy

Spud Date 12/22/78 Total Depth 4130' P.B.T.D. _____

Date Completed 12/30/78 Oil Purchaser ---

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	210'	common	150	quickset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **A. Scott Ritchie** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **dry hole**

Well No. **1** Lease Name **Walt "A"**

S22 T11SR 25^XW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3990'-4130' Rec. 2045' muddy salt water. IFP 216-787#/20"; ISIP 1447#/20"; FFP 787-1031#/20"; FSIP 1436#/20".				
			ELECTRIC LOG TOPS	
			Anh 2123'	(+ 411)
			B/Anh 2164'	(+ 370)
			Top 3603'	(-1069)
			Heeb 3830'	(-1296)
			Tor 3851'	(-1317)
			Lans 3865'	(-1331)
			B/Kc 4109'	(-1575)
			LTD 4117'	(-1583)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

F. Anderson Hippo
Signature

Geologist

Title

January 11, 1979

Date

98986

WELL LOG

COMPANY A. Scott Ritchie

SEC. 22 T. 11S R. 25W
 LOC. NE NW SE

FARM WALT "A" NO. 1

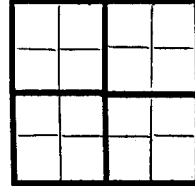
RIG. NO. 15

TOTAL DEPTH 4130'

COUNTY Trego
 KANSAS

COMM. 12-22-78

COMP. 12-31-78



CONTRACTOR Murfin Drilling Company

CASING

20	10	
15	8-5/8" @ 210' w/150 sx.	
12	6	
13	5	

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

40'	Surface soils & Clay
185'	Clay & Sand
1685'	Shale
1895'	Sand
2114'	Shale & Red Beds
2165'	Anhydrite
2840'	Shale
3370'	Shale & Lime
3755'	Lime & Shale
4130'	Lime RTD