

30-11-25W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5273 EXPIRATION DATE 6/30/85

OPERATOR Kiowa Exploration API NO. 15-195-21,483

ADDRESS 420 Heritage Park Place COUNTY Trego

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON J. Corry Tinsmon PROD. FORMATION \_\_\_\_\_  
PHONE 267-0228 KS-KCC Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE SAURE

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION w/4 NW NW

DRILLING Abercrombie Drilling, Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 801 Union Center the NW (Qtr.) SEC 30 TWP 11 SRGE 25W (W).

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS 801 Union Center KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 4130' PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4/24/84 DATE COMPLETED 5/02/84 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 233.64' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J Corry Tinsmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			
+			
	30		

Side TWO OPERATOR Kiowa Exploration LEASE NAME SAURE SEC 30 TWP 11S RGE 25W (W) (E)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			<b>SAMPLE TOPS:</b>	
			Anhydrite	2127'
			B/Anhydrite	2170'
Clay & Sand	0	40		
Sand & Shale	40	345		
Shale & Sand	345	1645		
Sand & Shale	1645	2127		
Anhydrite	2127	2170		
Shale	2170	2545		
Shale & Lime	2545	2722		
Lime & Shale	2722	2913		
Shale & Lime	2913	3128		
Lime & Shale	3128	3800		
Lime	3800	4130		
Rotary Total Depth	4130			
<p>5-01-84 DST #1: 3992' - 4055' (KC "H" &amp; "I" zones); 30"-45"-30"-45"; weak blow throughout; Rec. 80' mud w/no show; IFP's 55#-55#, ISIP 1313#, FFP's 78#-78#, FSIP 1280#; T. 119°.</p> <p>TD @ 4130' Strap @ 4055' = 4062.91 Board - 4063.40 strap: .49 difference</p> <p>Dev. @ 4055' = 3/4°</p> <p>D &amp; A Top of Lansing 12' low to F&amp;M well B/KC 15' low to F&amp;M well</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	241.50'	Common	165	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**