

98666

SIDE TWO

Operator Name Haag Petroleum, Inc. Lease Name Malinowsky Well # 1-35
Sec. 35 Twp. 11S Rge. 25W ☐ East ☒ West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST#1 4086'-4113', Rec. 10' Mud
IHP 2008#
IFP 42-42# 30"
ISIP 53# 30"
FFP 42-42# 30"
FSIP 53# 60"
FHP 1987#

Name	Top	Bottom
Anhydrite	2136	
Topeka	3658	
Heebner	3890	
Toronto	3912	
Lansing	3926	
Base/KS City	4180	

DST#2 4111'-4138', Rec. 10' Mud
IHP 2008#
IFP 54-54# 30"
ISIP 63# 30"
FFP 63-63# 30"
FSIP 74# 60"
FHP 1978#

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	236'	60/40 Poz	150	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled