

4/28/84

24-11-260

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5313	EXPIRATION DATE	June 30, 1984
OPERATOR	F & M OIL CO., INC.	API NO.	15-063-20,729
ADDRESS	422 Union Center	COUNTY	Gove
	Wichita, Kansas 67202	FIELD	Wildcat
** CONTACT PERSON	E. A. Falkowski	PROD. FORMATION	Lansing
PHONE	(316) 262-2636	Yes	Indicate if new pay.
PURCHASER	Koch Oil Company	LEASE	Wolf "I" ✓
ADDRESS	P.O. Box 2256	WELL NO.	1
	Wichita, Kansas 67201	WELL LOCATION	S/2 S/2 SE
DRILLING CONTRACTOR	Union Drilling Co., Inc.	330 Ft. from	South Line and
ADDRESS	422 Union Center	1320 Ft. from	East Line of
	Wichita, Kansas 67201	the SE (Qtr.) SEC 24 TWP 11 RGE 26 (W).	(X)
PLUGGING CONTRACTOR	-----	WELL PLAT	(Office Use Only)
ADDRESS	-----	RECEIVED	KCC
		STATE CORPORATION COMMISSION	KGS
		MAY 17 1984	SWD/REP
		CONSERVATION DIVISION	PLG.
		Wichita, Kansas	NGPA
TOTAL DEPTH	4692'	PBTD	4125'
SPUD DATE	2-5-84	DATE COMPLETED	4-18-84
ELEV: GR	2553'	OF	2560' KB 2563'
DRILLED WITH	XXXXXX (ROTARY) (XXX) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	None		

Amount of surface pipe set and cemented 338' w/190 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re completion. Other completion _____

RELEASED

Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity 34.5°	
April 18, 1984		Pumping			
Estimated	Oil	Gas	Water	Gas-oil ratio	
Production-I.P.	56 bbls.	---	None	---	CFPB
Disposition of gas (vented, used on lease or sold)					

Perforations 4028-32' & 400

NOT: This form is to be filled out by a person familiar with the contents of the foregoing Affidavit

WDS-11-42

98729

ACO-1 Well History

Side TWO

KEX

OPERATOR F & M OIL CO., INC.

LEASE NAME Wolf "I"

SEC 24 TWP 11S RGE 26

(W)

Size 2-3/8"	Setting depth 4050'	Packer set at 2	4028-32' & 4002-
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals 15% INS	4028-32' & 4002-06'

Check if no Drill Stem Tests Run.

☒ Check if samples sent Geological Survey.

0 - 2332 Red bed
 2332 - 3165 Red bed and shale
 3165 - 3345 Shale
 3345 - 3712 Lime and shale
 3712 - 3855 Shale and lime
 3855 - 4045 Lime and shale
 4045 - 4092 Shale and lime
 4092 - 4170 Lime and shale
 4170 - 4293 Lime
 4293 - 4692 Lime and shale
 4692 RTD

DST #1 3880-3900', 30-40' zone
 Miss-run, hit bridge, could not get to bottom.

DST #2 3880-3900', 30-40' zone
 30-45-60-45, wk blow throughout, rec.
 320' muddy water with spots of oil,
 IFP 32-65#, ISIP 855#, FFP 40-131#,
 FSIP 773#, BHT 111°, pit chlorides
 6000 ppm, DST chlorides 32,000 ppm.

DST #3 3925-3945', 70-85' zone
 30-45-30-45, gd to str. blow on both
 opens, rec. 825' sl. oily cut water,
 IFP 90-221#, ISIP 1241#, FFP 303-368#,
 FSIP 1209#, pit chlorides 6000 ppm,
 DST chlorides 68,000 ppm.

Anhydrite 2141 + 422
 B/Anhydrite 2182 + 381
 Topeka 3604 -1041
 Heebner 3819 -1256
 Toronto 3842 -1279
 Lansing 3857 - 4
 B/KC 4108 -1545
 Marmaton 4136 -1573
 Pawnee 4250 -1686
 Ft. Scott 4319 -1756
 Cherokee 4348 - 5
 Conglomerate 4408 -1845
 Mississippi 4424 -1861
 Viola 4580 -2017
 Simpson 4634 -2071
 Arbuckle 4642 -2079
 RTD 4692 -2129

Electric Log Tops:

Anhydrite 2140 + 423
 B/Anhydrite 2180 + 383
 Topeka 3604 -1041
 Heebner 3822 -1259
 Toronto 3842 -1279
 Lansing 3858 -1295
 B/KC 4110 - 47
 Marmaton 4139 - 76
 Pawnee 4250 -1687
 Ft. Scott 4320 -1757
 Cherokee 4350 -1787
 Conglomerate 4408 345
 Mississippi 4587 - 24

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	338'	60/40 posmix	190	2% gel, 3% CC
Production		4 1/2"	10#	4166'	Surefill	125	500 gals mud sweet

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					

PAGE 2 (Side One)

 OPERATOR F & M OIL CO. LEASE NAME Wolf "I"
 WELL NO. 1

 SEC 24 TWP 11S RGE 26 (W)

FILL IN WELL INFORMATION AS REQUIRED.

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 3945-3960', F zone 30-45-60-45, fr blow throughout, rec. 180' water with spots of dead oil and good show of dead oil in tool, IFP 31-85#, ISIP 1289#, FFP 85-106#, FSIP 1258#, pit chlorides 6000 ppm, DST chlorides 55,000 ppm DST #5 4000-4030', H zone 30-45-30-45, str. blow throughout, gas to surface in 45 min., rec. 2780 gassy oil, IFP 262-599#, ISIP 1372#, FFP 706-897#, FSIP 1356#, BHT 105°, gravity of oil 36°.			Viola Simpson Arbuckle LTD	4587 -2024 4641 -2078 4650 -2087 4694 -2131
DST #6 4028-4045', I zone 30-45-30-45, str. blow throughout, gas to surface in 60 min. rec. 1700' gassy oil, IFP 148-361#, ISIP 1373#, FFP 404-585#, FSIP 1362#, BHT 107°.				
DST #7 4043-4105', J, K & L zone 30-45-30-45, wk to vy wk blow through- out, rec. 160' drilling mud and 60' muddy water, IFP 127-138#, ISIP 1320# FFP 138-148#, FSIP 212#, BHT 107°.				
DST #8 4310-4350', Ft. Scott 30-30-30-30, wk blow died in 15 min., flushed tool on 2nd open, no help, rec. 77' drilling mud, IFP 106-95#, ISIP 159#, FFP 85-85#, FSIP 117#, BHT 109°.				

 MAY 8 9 1985
 State Geological Survey
 WICHITA BRANCH

 RECEIVED
 STATE CORPORATION COMMISSION

MAY 17 1984

 CONSERVATION DIVISION
 Wichita, Kansas
RELEASED
 Date: MAY 1 1985
 FROM CONFIDENTIAL

74mail

Not "I" # 24-11-26 W

P1

6 W

NO WELLS DRILLED IN SEC. 30

R 25 W

NO WELLS DRILLED IN SEC. 23

NO WELLS DRILLED IN SEC. 26

RECEIVED
STATE CORPORATION COMMISSION

MAY 17 1984

CONSERVATION DIVISION
Wichita, Kansas

Hb-1268
L-1295
TD-1548

Hb-1259
L-1295
A-2097

Hb-1266
L-1294
TD-1588



Kiowa Exploration (Tight Hole)

25

30

RELEASED

Date: MAY 1 1985

FROM CONFIDENTIAL

Hb-1256
L-1295
A-2098

GOVE COUNTY
TREGO COUNTY

36

31

SEP 12 1984

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

