

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5313
name F. & M. OIL CO., INC.
address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person E. A. Falkowski
Phone (316) 262-2636

Contractor: license # 5103
name Union Drilling Co., Inc.

Wellsite Geologist Phil Askey
Phone (316) 262-2636

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
6-15-84 6-24-84 7-31-84
Spud Date Date Reached TD Completion Date

4695' 4158'
Total Depth PBTD

Ann of Surface Pipe Set and Cemented at 348' w/200 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

API NO. 15 - 063-20,777

County Gove

100' E of N/2 NW NE 25 11S 26W
(location) Sec Twp Rge ☐ East ☒ West

Ft North from Southeast Corner of Section

Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

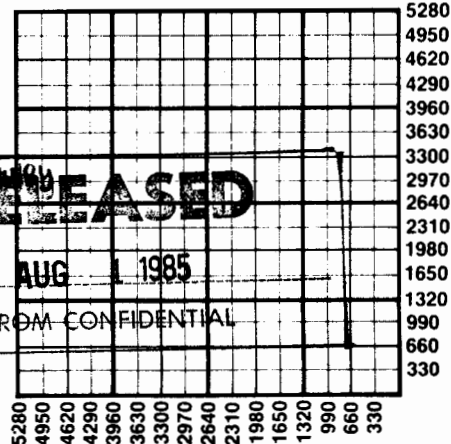
Lease Name Jamison "A" Well# 1

Field Name Trove

Producing Formation Lansing

Elevation: Ground 2574' KB 2584'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

1 1/2 miles NE of location

☐ Other (explain)

(purchased from city, P.W.D. #)

TUBING RECORD

size 3-2/8" set at 4100' packer at

Liner Run ☐ Yes ☒ NoDate of First Production
7-31-84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)Estimated Production
Per 24 HoursOil
86Gas
-----Water
0Gas-Oil Ratio
-----Gravity
41.6

Bbls

MCF

Bbls

CFPB

SIDE TWO

98733

Operator Name F & M OIL CO., INC. Lease Name Jamison "A" Well# 1 SEC. 25 TWP. 11S RGE. 26W ☐ East ☐ WestDisposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

4048-4052'

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes☐ No☒ Yes☐ No☐ Yes☒ No

0	679	Redbed & Shale
679	890	Sand
890	1405	Redbed
1405	2143	Shale
2143	2140	Anhydrite
2140	2650	Shale
2650	3075	Lime & Shale
3075	3260	Shale & Lime
3260	3602	Lime & Shale
3602	3765	Shale & Lime
3765	4632	Lime & Shale
4632	4695	Shale & Lime
4695		RTD

DST#1 4023-4045',

30-30-30-30, wk blow on 1st opn, vry wk blow
on 2nd opn, rec 40' MW w/a few oil spts, IFP
31-31#, ISIP 821#, FFP 31-42#, FSIP 74#.

DST#2 4050-4070', Lns. "I" zone

30-45-30-45, stg blow in 2" on 1st opn, stg
blow in 3" on 2nd opn, rec 2640' GIP, 650'
clean gsy oil, gravity 43, 60' MGO, IFP 63-
159#, ISIP 468#, FFP 180-255#, FSIP 457#.

Electric Log Tops: Cont.

Viola	4595 (-2011)
Simpson Dolo.	4652 (-2068)
Arbuckle	4659 (-2075)
LTD	4688 (-2104)

Formation Description

☒ Log☒ Sample

Name

Top

Bottom

Sample Tops:

Anhydrite	2165 (+ 419)
B/Anhydrite	2205 (+ 379)
Topeka	3633 (-1049)
Heebner	3850 (-1266)
Toronto	3870 (-1286)
Lansing	3887 (-1303)
B/KC	4142 (-1558)
Marmaton	4168 (-1584)
Pawnee	4278 (-1694)
Ft. Scott	4351 (-1767)
Cherokee Sh	4374 (-1790)
Conglomerate	4431 (-1847)
Mississippi	4450 (-1866)
Viola	4604 (-2020)
Simpson Dolo.	4660 (-2076)
Arbuckle	4667 (-2083)
RTD	4695 (-2111)

Electric Log Tops:

Anhydrite	2155 (+ 429)
B/Anhydrite	2197 (+ 387)
Topeka	3624 (-1040)
Heebner	3840 (-1256)
Toronto	3861 (-1277)
Lansing	3878 (-1294)
B/KC	4132 (-1548)
Marmaton	4161 (-1577)
Pawnee	4268 (-1684)
Ft. Scott	4341 (-1757)
Cherokee Sh	4365 (-1781)
Conglomerate	4422 (-1838)
Mississippi	4441 (-1857)

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2"	8-5/8"	24#	348'	common	200	2% gel, 3% CC
Production.....	7-7/8"	4 1/2"	10.5#	4214'	Sur-fil	175	500 gals mud sweep
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.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4048-4052'	500 gals 15% INS. (WWA)	4048-52'