

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

5-11-27W^{PI}
ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/84

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-063-20678

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION NONE

PHONE 1-800-531-3640

PURCHASER _____ LEASE Howard Smithson

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE SE

DRILLING Beredco, Inc. 660 Ft. from East Line and

CONTRACTOR 401 East Douglas, Suite 402 1980 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 5 TWP 11 RGE 27W.

PLUGGING Halliburton Services

CONTRACTOR _____

ADDRESS P. O. Box 47

Oberlin, Kansas 67749

TOTAL DEPTH 4650' PBTD P & A

POD DATE 06/15/83 DATE COMPLETED 06/23/83

ELEV: GR 2697 DF 2699 KB 2702

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

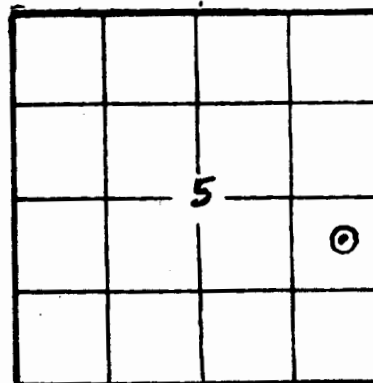
Amount of surface pipe set and cemented 372 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office
Use Only)



KCC _____
KGS ☒
SWD/REP _____
PLG. _____

A F F I D A V I T

MELVIN KLOTZMAN

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - (Signature) Petroleum Consultant

WPS -11 -3

98788

STL 110

ACQ-1 WELL HIS.

OPERATOR CINCO EXPLORATION COMPANY LEASE Howard Smithson SEC. 5 TWP. 11 RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
<u>DRILLER'S LOG</u>				
Sand & Red Beds	0'	390'	Anhydrite	2286'
Shale, Clay, Red Beds & Sand	390'	2280'	Heebner	3883'
Anhydrite	2280'	2319'	Toronto	3904'
Shale & Lime	2319'	3400'	Lansing	3921'
Lime & Shale	3400'	4500'	Base/K.C.	4178'
Chert & Lime	4500'	4650'	Fort Scott	4334'
			Cherokee	4390'
			Mississippi	4498'
			T.D.	4650'
NO DRILL STEM TESTS				
Ran Dual Induction Laterlog from 4634' to 332'. Ran BHC Sonic Log from 4640' to 332'.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	327'	60/40 Pozmix	225	2% gel + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					