

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9860

Name: Castle Resources, Inc.

Address 1200 East 27th, # C

City/State/Zip Hays, Kansas 67601

Purchaser:

Operator Contact Person: Jerry Green

Phone (913) 625-5155

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Jerry Green

## Designate Type of Completion

 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1/29/97 2/4/97 2/5/97  
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21498 0000

COPY

County Gove

-SW - SW - NE Sec. 5 Twp. 11S Rge. 28W X E

2970 Feet from  N (circle one) Line of Section2310 Feet from  E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
 NE,  SE,  NW or  SW (circle one)

Lease Name Hartman Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2792 KB 2800

Total Depth 4550 PBT

Amount of Surface Pipe Set and Cemented at 209.03 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Pt A, 3-25-98 U.C.*  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 3/10/97

Subscribed and sworn to before me this 10<sup>th</sup> day of MARCH 19 97.

Notary Public Katherine Bray

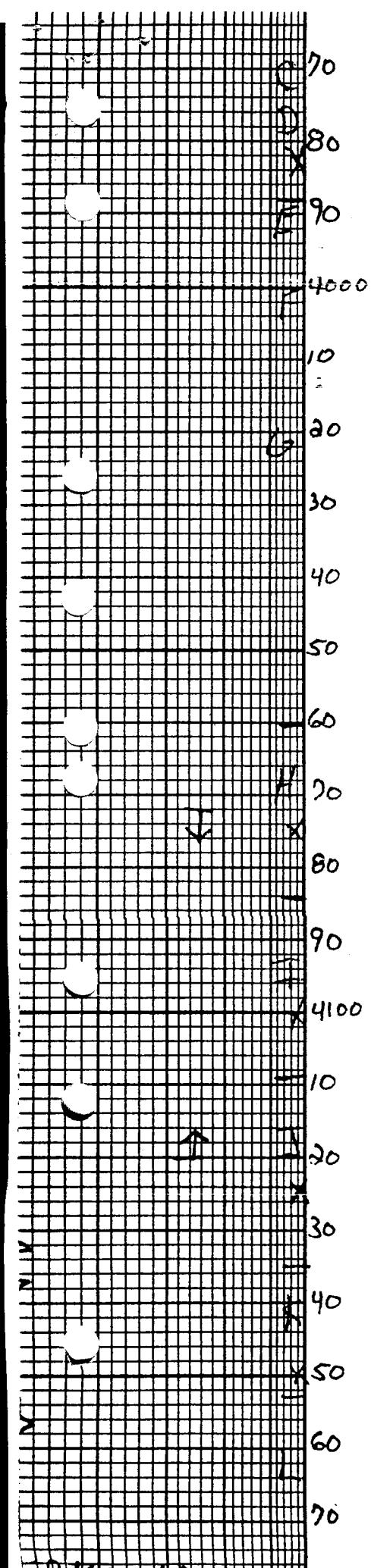
Date Commission Expires 6-19-2000



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

Distribution  
 KCC SWD/Rep  
 KGS Plug  NGPA Other  
 (Specify)





70	Lms wh to offwh Foss Fx barren
4000	Lms wh to offwh Foss Fx barren
10	
20	
30	Lms wh to offwh barren
40	
50	Red + Green shinc
60	
70	Lms gr Fo + st inter Por
80	
90	Lms offwh to offwh tr to Um Fo + st cherty inter Por
4100	
10	
20	" "
30	
40	
50	Lms offwh Fx m Fo + st interfoss Por L+odor + PPvng Por
60	
70	Lms white offwh chalky to fm tr Fo + st

ORIGINAL

15-063-21498

DST #1 4072-480  
48  
30-30-15  
Rec 15' mud  
FP 24.28  
SIP 36

DST #2 4122-88  
66'  
30-30-15  
Rec 15' mud  
FP: 28.32  
SIP 37

15-063-21498  
SIP 36