

TYPE

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/84

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-063-20677

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION None
PHONE 1-800-531-3640

PURCHASER _____ LEASE Arlin Ziegler

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE SE

DRILLING Contractor Beredco, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 401 East Douglas, Suite 402 660 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 27 TWP 11 RGE 28W.

PLUGGING Contractor Beredco, Inc. WELL PLAT

CONTRACTOR ADDRESS 401 East Douglas, Suite 402

Wichita, Kansas 67202

TOTAL DEPTH 4550' PBT D P & A

SPUD DATE 06/23/83 DATE COMPLETED 06/29/83

ELEV: GR 2739' DF _____ KB 2744'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 328' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Notary Public) Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July, 1983.

Doris Davenport
(NOTARY PUBLIC)
DORIS DAVENPORT

MY COMMISSION EXPIRES: 12-07-83

Notary Public, Victoria County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION
Wichita, Kansas

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(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Red Beds, Sand & Clay	0'	328'	Upper Anhydrite	1774'
Red Beds & Shale	328'	1774'	Cimmaron Anhydrite	2258'
Anhydrite	1774'	1785'	Heebner	3854'
Shale & Lime	1785'	2254'	Toronto	3874'
Anhydrite	2254'	2292'	Lansing	3890'
Shale & Lime	2292'	3640'	Base/K.C.	4150'
Lime & Shale	3640'	4450'	Fort Scott	4304'
Chert & Lime	4450'	4550'	Cherokee	4350'
			Mississippi	4450'
			T. D.	4550'
No Drill Stem Tests.				
Ran GR-Guard Log from T.D. to 3500' then 2" to surface. Ran Sonic Log from 4547' to 33				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	328'	Pozmix	225	2% Gel & 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
	bbbl.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbbl. CFPB
		Perforations

56286

52-11-3800