

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CINCO EXPLORATION COMPANY

API NO. 15-063-20,596

ADDRESS P. O. Box 3723

COUNTY Gove

Victoria, Texas 77903

FIELD Grainfield (SW)

**CONTACT PERSON Melvin Klotzman

PROD. FORMATION Dry Hole

PHONE (512) 573-2416

LEASE D. J. Gillespie

PURCHASER Dry Hole

WELL NO. 1

ADDRESS _____

WELL LOCATION C NE SW

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from S Line and

CONTRACTOR _____

1980 Ft. from W Line of

ADDRESS 801 Union Center

the SEC. 14 TWP. 11S RGE. 29W

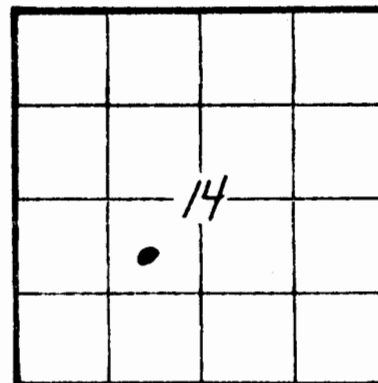
Wichita, Kansas 67202

WELL PLAT

PLUGGING Halliburton Company

CONTRACTOR _____

ADDRESS _____



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 4580 PBD 4850

SPUD DATE 8/5/82 DATE COMPLETED 8/14/82

ELEV: GR 2815 DF 2817 KB 2818

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 331' DV Tool Used? Noe

AFFIDAVIT

STATE OF TEXAS, COUNTY OF VICTORIA SS, I, _____

MELVIN KLOTZMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Consultant (FOR)(OF) CINCO EXPLORATION COMPANY

OPERATOR OF THE D. J. Gillespie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

Plugged
SAID LEASE HAS BEEN ~~COMPLETED~~ AS OF THE 14th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL AND/OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
12¼" Hole	0	335	Anhydrite	2367'
Shale	335	2367	Heebner	3905'
Anhydrite	2367	2408	Toronto	3931'
Shale	2408	3905	Lansing	3944'
Lime & Shale	3905	4580	Stark Shale	4158'
			Base/KA City	4222'
			Pawnee	4344'
			Fort Scott	4417'
			Cherokee	4441'
			Mississippi	4508'
			TD	4580'
Schlumberger Sonic w/GR Dual Induction w/GR from 4581'-300'				
DST #1 - 4366'-4410' Slight blow - recovered 10' of oil specked mud. Time - 30/60/30/60 IHP - 2307 PSI, FHP - 2267 PSI, IFP - 40/61 PSI, ISIP - 985 PSI, FF - 61/61 PSI, FSIP - 925 PSI.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	331	"H"	331	2% gel + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			