

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860  
Name: CASTLE RESOURCES INC.  
Address: P.O. Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: L.D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03/22/03    03/29/03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 063-21576-00-00  
County: Gove  
se ne ne Sec. 17 Twp. 11 S. R. 30  East  West  
900 feet from S / N (circle one) Line of Section  
100 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Lockwood-Richmeier Well #: 1  
Field Name: Wildcat  
Producing Formation: LKC - Myrick Station  
Elevation: Ground: 2925 Kelly Bushing: 2930  
Total Depth: 4601' Plug Back Total Depth: 4560  
Amount of Surface Pipe Set and Cemented at 263 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 4601 w/ 400sks sx cmt.  
to surface

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 500 ppm Fluid volume 100 bbls  
Dewatering method used allowed to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 7/8/03  
Subscribed and sworn to before me this 8th day of July  
19 2003  
Notary Public: Katherine Bray  
Date Commission Expires: 7-7-04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: CASTLE RESOURCES INC. Lease Name: Lockwood-Richmeier Well #: 1

Sec. 17 Twp. 11 S. R. 30 East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes No  Cores Taken Yes No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run: <u>micro</u> <u>compensated denisty nuetron</u> <u>radiation guard</u> <u>dual receiver cement bond</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Log</th> <th style="text-align: center;">Formation (Top), Depth and Datum</th> <th style="text-align: center;">Sample</th> </tr> <tr> <th style="text-align: center;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3946</td><td>-1016</td></tr> <tr><td>Toronto</td><td>3960</td><td>-1030</td></tr> <tr><td>LKC</td><td>3980</td><td>-1050</td></tr> <tr><td>Stark Shale</td><td>4194</td><td>-1264</td></tr> <tr><td>BKC</td><td>4250</td><td>-1320</td></tr> <tr><td>Pawnee</td><td>4374</td><td>-1444</td></tr> <tr><td>Fort Scott</td><td>4448</td><td>-1518</td></tr> <tr><td>Mississippi</td><td>4562</td><td>-1632</td></tr> <tr><td>RTD</td><td>4601</td><td>-1671</td></tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Heebner	3946	-1016	Toronto	3960	-1030	LKC	3980	-1050	Stark Shale	4194	-1264	BKC	4250	-1320	Pawnee	4374	-1444	Fort Scott	4448	-1518	Mississippi	4562	-1632	RTD	4601	-1671
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	263'	Common	160	3+2
Casing	7 7/8"	5 1/2"	14#	4591.69'	EA2	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4holes	<u>4124-26</u>	<u>1000 15% acid</u>	
4 holes	<u>4152-54</u>	<u>1000</u>	
4 holes	<u>4211.5 -13.5</u>	<u>1000</u>	
4 holes	<u>4237.5 - 40.5</u>	<u>1000</u>	
4 holes	<u>4381 - 85</u>	<u>500 15% acid</u>	
4 holes	<u>4426 - 31</u>	<u>1000 15% acid</u>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<u>2-3/8</u>	<u>4550</u>		Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	Flowing <input type="checkbox"/> <u>Pumping</u> <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		<u>65</u>			<u>40</u>			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	