

15-11-30W

AFFIDAVIT AND COMPLETION FORM

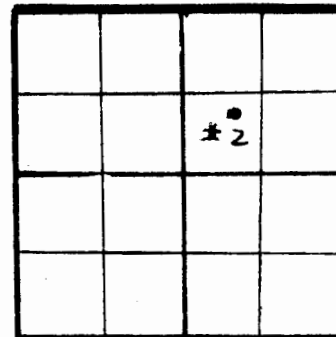
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oil Property Management, Inc. API NO. 15-063-20,536ADDRESS 221 North Main, Suite 200 COUNTY GoveWichita, Kansas FIELD Verhoeff So.**CONTACT PERSON Phyllis Freeman LEASE BAALMANPHONE 262-0841PURCHASER Ashland Oil Co. WELL NO. #2ADDRESS 1401 Winchester Avenue WELL LOCATION 150' SW of C NE NEAshland, Kentucky 41101 735' Ft. from North Line andDRILLING CONTRACTOR Thunderbird Drilling 735' Ft. from East Line ofADDRESS Box 18407 the SEC. 15 TWP. 11S RGE. 30WWichita, Kansas 67218

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4558' PBD _____SPUD DATE 11-6-81 DATE COMPLETED 12-17-81ELEV: GR 2892' DF 2894' KB 2897'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSReport of all strings set — surface, intermediate, production, etc. (New) / 15 (Used) casing.

WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC _____
KGS _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	409'	60/40 Poz	260	2% gel, 3% cc
Production	same	5 $\frac{1}{2}$ "	15.5#	4292'	Halcolite) 60/40 Poz)	200	10% salt, 3/4 of 1% CFR-2,5# gilsonit 2% gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 holes/pf		4127'-4130'
		4162'-4166'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4,215.86	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

WOF-1-2

15-11-30w

Name of lowest fresh water producing stratum upper Cretaceous Depth 196' - 227'
Estimated height of cement behind pipe circulated.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

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OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Attached				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

W. H. Peachee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Oil Property Management, Inc.
 OPERATOR OF THE this LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 21st DAY OF December, 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Driller's Log

15-11-30w

<u>From</u>	<u>To</u>	<u>Description</u>
0	409	Surface Hole
409	479	Sand
479	672	Sand & Shale
672	1687	Shale & Sand
1687	1792	Sand & Shale
1792	2070	Shale
2070	2170	Sand
2170	2384	Shale & Red bed
2384	2415	Anhydrite
2415	2840	Shale & shells
2840	3020	Shale
3020	3220	Shale & Lime
3220	3365	Lime
3365	3510	Shale & Lime
3510	3635	Lime & Shale
3635	3770	Lime
3770	3990	Lime & Shale
3990	4558	Lime
4558	R.T.D.	