

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21479

COPY
22-11-30W

County Gove

C - NE - SE Sec. 22 Twp. 11 Rge. 30 X

Operator: License # 8541

Name: Petex, Inc.

Address: 1610 E. Sunshine

City/State/Zip Springfield, Mo. 65804

Purchaser: N/A

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Site Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIOV Temp. Abd.

Gas EMHR SIGW

Dry Other (Corr., VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back PSTD

Comingled Docket No. _____

Dual Completion Docket No. _____

Other (SVD or Inj) Docket No. _____

09-16-94 09-23-94 09-23-94

Spud Date Date Reached TD Completion Date

1980 Feet from (S)X (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dohm Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2872' K3 2877'

Total Depth 4535' PSTD _____

Amount of Surface Pipe Set and Cemented at 257.90 Ft.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cr

Drilling Fluid Management Plan D&A J 74 5-17-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter Sec. _____ Twp. 11 Rge. 30 E/W

County _____ Docket No. _____

RECEIVED
OCT 21 1994
CONSERVATION DIVISION
WELL REGISTRATION
WARRANTS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colony Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-J-130, 82-J-106 and 82-J-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-J-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title PRESIDENT Date 10/18/94

Subscribed and sworn to before me this 18 day of October 19 94.

Notary Public Debbie Steelman

Date Commission Expires 1/29/95

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	ICC	<input type="checkbox"/>
<input type="checkbox"/>	ICS	<input type="checkbox"/>
<input type="checkbox"/>	SVD/Rep	<input type="checkbox"/>
<input type="checkbox"/>	Plug	<input type="checkbox"/>
<input type="checkbox"/>	KGPA	<input type="checkbox"/>
<input type="checkbox"/>	Other	<input type="checkbox"/>
(Specify)		

98924

Operator Petek, Inc.

Lease Name Dohm

Well # 1

~~WOE-11-62~~

East

County Gove

Sec. 22 Twp. 11 Rge. 30

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static (or hydrostatic) pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2351	+525
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	2379	+497
List All E.Logs Run:	<u>NONE</u>	Heebner	3862	-986
		Lansing	3899	-1023
		Muncie Creek	4035	-1159
		Stark Share	4123	-1247
		Marmaton	4215	-1339
		Cherokee Shale	4412	-1536
		Miss	4482	-1606
		TD	4535	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface		8 5/8"		249.9	60/40posmix	262	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Used (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	liner run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> bbls.	Gas-Oil Ratio	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Int: _____