

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8541
 name PETEX, INC.
 address Rte 2 Box 553
 Rogersville, Missouri
 City/State/Zip

Operator Contact Person Larry Childress
 Phone (417) 887-6289

Contractor: license # 5104
 name Blue Goose Drilling Co., Inc.

Wellsite Geologist Sam Houston
 Phone (316) 262-1163

PURCHASER Clear Creek

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ WO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-2-85 7-12-85 8/16/85
 Spud Date Date Reached TD Completion Date

4710' n/a
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 217 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 2501 feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - ... 063 - 20,933

County Gove

NE NE NE Sec 17 Twp 11 Rge 31 West

4950 Ft North from Southeast Corner of Section
 330 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

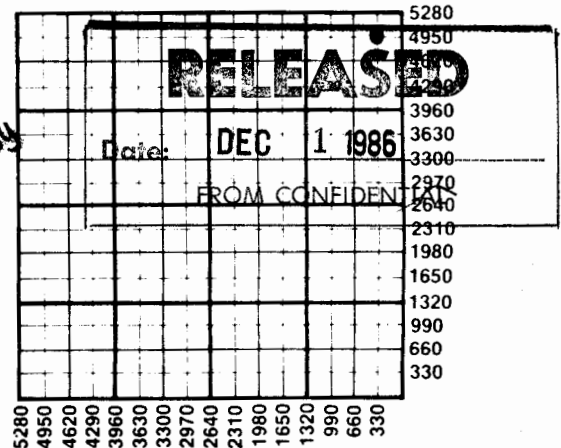
Lease Name Engel Well# 1 A

Field Name wildcat CAMPUS, EAST

Producing Formation Lansing-KC "H" zone

Elevation: Ground 3011' KB 3018'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 4950 Ft North From Southeast Corner and
 (Well) 330 Ft. West From Southeast Corner of
 Sec 17 Twp 11 Rge 31 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name PETEX, INC. Lease Name Engel Well# 1 A SEC 17 TWP. 11 RGE. 31 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

DST 1 4102-4135, 60-60-60-60, IH2266, FF122-200,
 1stF 44-88, FSI 766, ISI 876, FH 2177, Rec:
 5' O & WCM + 115' MW, C1-58000(mud 2000)
 DST 2 4173-4240, 60-60-60-60, IH 2177 FF 77-88
 1stF 33-66 FSI 1218 ISI 1218 FH 2100 Rec: 5'
 oil + 175' G & MCO
 DST 3 4236 - 4305 60-60-60-60 IH 2244 FF 77-88
 1stF 44-66 FSI 853 ISI 1163 FH 2144 Rec: 80'
 sl OCM 3% oil
 DST 4 4440-4515 45-45-45-45 IH 2306 FF 60-60
 1stF 50-50 FSI 60 ISI 50 FH 2214 Rec: 10' mud
 + tr. oil
 DST 5 4564-4632 60-60-60-60 IH 2387 FF 182-182
 1stF 60-131 FSI 763 ISI 835 FH 2295 Rec: 390'
 G & MCO
 DST 6 4649-4675 45-45-45-45 IH 2510 FF 253-253
 1stF 121-182 FSI 845 ISI 1040 FH 2448 Rec:
 60' Oil & 150' M&GCO + 60' O & MCW + 240' MW
 C1-35,000

Name	Top	Bottom
HEEBNER	4002	- 984
L - KC	4044	-1026
STARK	4266	-1248
BKC	4331	-1313
MARMATON	4367	-1349
PAWNEE	4454	-1436
FT. SCOTT	4522	-1504
CHEROKEE	4548	-1530
JOHNSON ZONE	4592	-1574
MISSISSIPPIAN	4635	-1617

TUBING RECORD size <u>2 3/8"</u> set at <u>4601.45</u> packer at <u>n/a</u>		Liner Run ☐ Yes ☒ No	
Date of First Production <u>8/16/85</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	26 Bbls	n/a MCF	20 Bbls
	Gas-Oil Ratio		Gravity
	n/a		35
	CFPB		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ open hole ☒ perforation☐ sold☐ other (specify)☐ used on lease4199-4201☐ Dually Completed.

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8.5/8	20. #	217'	60-40 Posmix	165	3%Gel 2%cc
Production....	7.7/8	4.1/2		4737'	60-40 Posmix	180	2%Gel 10%salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4spf	4668-4677	250 gal. 15% INS	
2spf	4648-4652	250 gal. 15% INS	
2spf	4605-4616	500 gal. 7 1/2% INS 13,000# sand crosslink gel frac.	
2spf	4199-4201	2000 gal. 15% SGA	