

*Incl*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420 & 5040  
name White & Ellis Drilling, Inc. & Alpine Drilling, Inc.  
address 401 E. Douglas, Suite 500

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Micheal W. Dixon  
Phone (316) 263-1102

Contractor: license # 5420  
name White & Ellis Drilling, Inc.

Wellsite Geologist Micheal W. Dixon  
Phone (316) 263-1102

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2-13-84 12-22-84 12-22-84  
Spud Date Date Reached TD Completion Date

4640 RTD None  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 317 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 063-20,832

County Gove

NW SE NW Sec 17 Twp 11S Rge 31 XWest  
(location)

3630 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

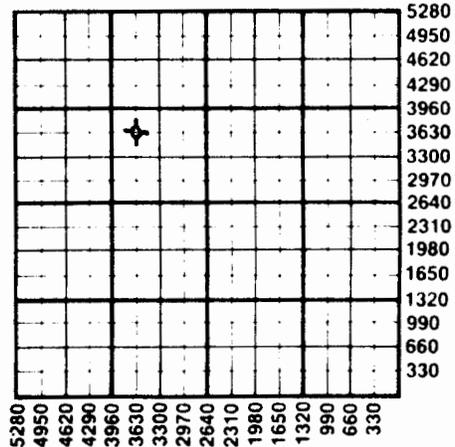
Lease Name Pioneer Feed Well# 1

Field Name W.C.

Producing Formation None

Elevation: Ground 3002 KB 3007

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JAN 21 1985

SIDE TWO

Operator Name White & Ellis Drilling, Inc. Lease Name Pioneer Feed Well# 1 SEC. 17 TWP. 11S RGE. 31

East  
 West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4172'-4210' ("G" & "H" zones), 30-30-30-30, 1st open wk blow, 2nd open wk blow died. Rec. 20' OCM (3% oil), IFP 33/33#, FFP 44/44#, ISIP 942#, FSIP 166#

DST #2: 4209'-4268' ("I" & "J" zones), 30-45-60-45, wk blow - fair 1st open - wk blow - fair 2nd open. Rec. 80' M and 420' MW (50,000 chlorides), IFP 11/133#, FFP 155/233#, ISIP 455#, FSIP 433#

DST #3: 4468'-4535, 30-45-60-45, 1st open - fair blow, 2nd open - fair blow, Rec. 130' M & 60' MW (40% W), N.S., IFP 33/55#, FFP 77/122#, ISIP 942#, FSIP 931#

Name	Top	Bottom
ANHY	2527	(+ 480)
B/ANHY	2554	(+ 453)
HEEBNER	4000	(- 993)
TORONTO	4028	(-1021)
LANSING	4042	(-1035)
MUNCIE CRK	4177	(-1170)
STARK	4266	(-1259)
HUSH	4301	(-1294)
B/KC	4325	(-1318)
MARMATON	4362	(-1355)
PAWNEE	4448	(-1441)
UP CHEROKEE	4508	(-1501)
FT. SCOTT	4514	(-1507)
CHEROKEE	4542	(-1535)
JOHNSON ZONE	4586	(-1579)
MISSISSIPPI	4639	(-1632)

CASING RECORD  new  used

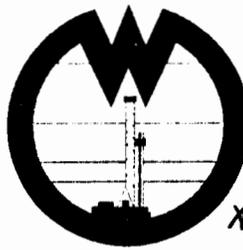
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8.5/8"	24#	317'	60/40 poz.	245	2% gel, 3% cc.
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....



17-11-31W <sup>Ind</sup>

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc.  
 401 E. Douglas, Suite 500  
 Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,  
 Wichita, Ks. 67202

Lease Name Pioneer Feed Well No. #1

Sec. 17 T. 11S R. 31W Spot NW SE NW

County Gove State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 317' with 245 sx.

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 4640

Drilling Commenced 12/13/84 Drilling Completed 12/22/84

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	4640	

JAN 16 1985

State Geological Survey  
WICHITA BRANCH