

18-11-31W

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

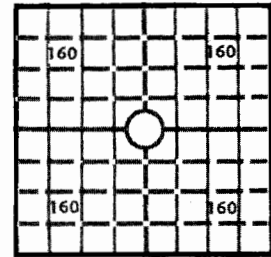
S. 18 T. 11 R. 31 X W

API No. 15 — 063 — 20,195
County Number

Loc. SE SW

County Gove

640 Acres
N



Elev.: Gr.

DF KB 3024

Operator
Pickrell Drilling Company

Address
705 Fourth National Bank Building
Wichita, Kansas 67202

Well No. #1 Lease Name Pioneer Feed Yard "C"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor John O. Farmer, Inc. Geologist H. F. Filson

Spud Date 9-18-73 Total Depth 4685 LTD P.B.T.D.

Date Completed 10-2-73 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	8 5/8"			254'		160	Common cement

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.	Lease Name
S _____ T _____ R _____ E _____ W _____	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	254	800		
Shale	800	1250		
Shale & Sand	1250	2037		
Shale	2037	2440		
Shale & Shells	2440	2530		
Anhydrite	2530	2563		
Shale & Shells	2563	2645		
Shale & Lime	2645	3155		
Lime & Shale	3155	3575		
Shale & Lime	3575	3675		
Lime & Shale	3675	4065		
Lime	4065	4440		
Lime & Shale	4440	4585		
Lime	4585	4675		
Lime & Shale	4675	4684		
Total Depth	4684			
<p>DST #1, 4058-85, open 2 hours, recovered 2000' salt water. TSIP 1060#/30", FSIP 1065#/60", FP 47-909#.</p> <p>DST #2, 4106-28, open 1 hour, recovered 10' mud. TSIP 1221#/30", FSIP 1146#/30", FP 5-21#.</p> <p>DST #3, 4180-4218, open 1 hour, recovered 30' mud w/OTT spots, ISIP 1235#/30", FSIP 1221#/30", FP 11-38#.</p> <p>DST #4, 4220-70, open 2 hours, recovered 963' fluid = 30' gas in pipe, 3' clean oil, 402' very slightly oil cut mud, 558' water w/trace of oil. ISIP 1302#/30", FSIP 1250#/60" FP 35-478#.</p> <p>DST #5, 4274-94', open 1 hour, recovered 30' mud. ISIP 1360#/30", FSIP 1354#/30", FP 11-42#.</p> <p>DST #6, 4522-4620', open 2 hours, recovered 185' thin mud. TSIP 1192#/30", FSIP 1042#/60", FP 65-143#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



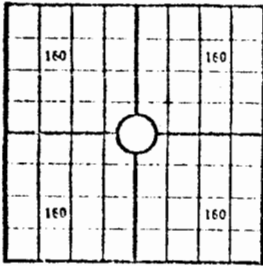
Signature

Title

Date

1E1001

640 Acres
N



Lease Name: Pioneer Feed Yard "C" Well No. 1
 Well Located: C SE SW
SEC 18 TWP 11S RGE 31W
 Operator: Pickrell Drilling Company
 Address: 705 Fourth National Bank Bldg., Wichita, Kansas
 Elevation: Ground D.F. K.B. 3024
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 9-18 19 73 Drilling Completed: 10-2 19 73
 Well Completed: 10-2 19 73 Total Depth 4685 LTD
 Initial Production: _____

Casing Record

Size: 8 5/8" Set at 254' Size: _____ Set at _____
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8 5/8"</u>	<u>160 sx</u>	<u>Common</u>
_____	_____	_____
_____	_____	_____

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Great Guns Gamma-Ray

(Fill in formation and related information on reverse side)