

PI

19-11-31W
State Geological Survey
WICHITA, BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

063-20548

OPERATOR Western Brand Oil Inc.API NO. 15-100-20-218ADDRESS 3rd & JeffersonCOUNTY GoveGrinnell, KansasFIELD **CONTACT PERSON W. B. OstmeyerPROD. FORMATION PHONE 913 824 3782LEASE KinderknechtPURCHASER WELL NO. 1ADDRESS LOCATION SW SWDRILLING Abercrombie Drilling Inc.Ft. from Line andCONTRACTOR 801 Union CenterFt. from Line ofADDRESS Wichita, Kansas 67202the SW SEC. 19 TWP. 11 RGE. 31 WPLUGGING Abercrombie Drilling Inc.

WELL PLAT

CONTRACTOR 801 Union Center

ADDRESS Wichita, Kansas 67202TOTAL DEPTH 4646' PBTD KCC
KGS
(Office
Use)SPUD DATE 12/20/81 DATE COMPLETED 1/02/82ELEV: GR 2981 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 321.17' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Gove SS, I,

W. B. Ostmeyer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (for)(of) Western Brand Oil Inc.OPERATOR OF THE Kinderknecht #1 LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON 1stSAID LEASE HAS BEEN COMPLETED AS OF THE 1/2/82 DAY OF January, 19 82, AND THAT

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SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1537		19-11-3/w
Shale & Sand	1537	2037		
Shale	2037	2490		
Anhydrite	2490	2515		
Sand & Shale	2515	2678		
Shale	2678	3587		
Shale & Lime	3587	3755		
Shale	3755	4034		
Lime	4034	4425		
Lime & Shale	4425	4495		
Lime	4495	4646		
Rotary Total Depth		4646		

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	29#	325'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			