

PI

19-11-31W
State Geological Survey
WICHITA, BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Western Brand Oil Inc.

API NO. 063-20548
15-109-20-210

ADDRESS 3rd & Jefferson

COUNTY Gove

Grinnell, Kansas

FIELD _____

**CONTACT PERSON W. B. Ostmeyer

PROD. FORMATION _____

PHONE 913 824 3782

LEASE Kinderknecht

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SW SW

DRILLING Abercrombie Drilling Inc.

CONTRACTOR 801 Union Center

ADDRESS Wichita, Kansas 67202

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

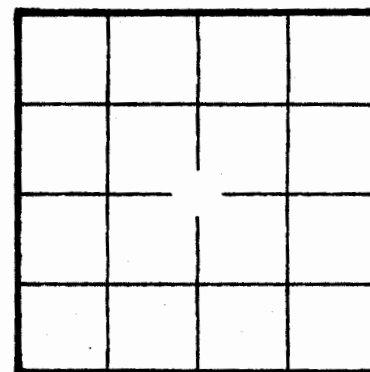
the SW SEC. 19 TWP. 11 RGE. 31 W

WELL PLAT

PLUGGING Abercrombie Drilling Inc.

CONTRACTOR 801 Union Center

ADDRESS Wichita, Kansas 67202



KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 4646' PSTD _____

SPUD DATE 12/20/81 DATE COMPLETED 1/02/82

ELEV: GR 2981 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 321.17' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Gove SS, I, _____

W. B. Ostmeyer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (for) (OF) Western Brand Oil Inc.

OPERATOR OF THE Kinderknecht #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1/2/82 DAY OF January, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-----------|
| Sand & Shale | 0 | 1537 | | 19-11-3/w |
| Shale & Sand | 1537 | 2037 | | |
| Shale | 2037 | 2490 | | |
| Anhydrite | 2490 | 2515 | | |
| Sand & Shale | 2515 | 2678 | | |
| Shale | 2678 | 3587 | | |
| Shale & Lime | 3587 | 3755 | | |
| Shale | 3755 | 4034 | | |
| Lime | 4034 | 4425 | | |
| Lime & Shale | 4425 | 4495 | | |
| Lime | 4495 | 4646 | | |
| Rotary Total Depth | | 4646. | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 29# | 325' | Common | 200 | 2% gel, 3% c.c. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | | | |
| Size | Setting depth | Pecker set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD