

6/2/84
20-11-31W
17
A

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F
C

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8541 EXPIRATION DATE 6/30/85

OPERATOR Petex, Inc. API NO. 15-063-20,771

ADDRESS Route #2, Box 553 COUNTY Gove

Rogersville, MO FIELD _____

** CONTACT PERSON LARRY CHILDRESS PROD. FORMATION _____

PHONE 417-887-6289 Indicate if new pay.

PURCHASER _____ LEASE WIELAND

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from _____ Line and

ADDRESS 801 Union Center Ft. from _____ Line of

Wichita, KS 67202 the NE (Qtr.) SEC 20 TWP 11S RGE 31W(W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4650' PBTD _____

SPUD DATE 5/24/84 DATE COMPLETED 6/2/84

ELEV: GR 2979' DF 2982' KB 2984'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 379.08' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LARRY CHILDRESS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JUL 1 2 1985
State Geological Survey
WICHITA BRANCH

RELEASED
JUL 1 1985
FROM CONFIDENTIAL

KCC
KGS ✓
SWD/REP
PLG.
NGPA

Side TWO Petex, Inc.
OPERATOR

LEASE NAME WIELAND

SEC 20 TWP 11S RGE 31W (E)
(W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
Sand & Shale	0	2108	Anhydrite	2498' (+ 486)
Shale	2108	2498	B/Anhydrite	2528' (+ 456)
Anhydrite	2498	2528		
Sand & Shale	2528	2752		
Shale	2752	2780		
Shale & Lime	2780	3045		
Shale	3045	3426		
Shale & Lime	3426	4650		
Rotary Total Depth	4650			

NOTE: DST'S ON ENCLOSED Geological Report

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	387.08'	Common	250	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at