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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-063-20,829

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County Gove

NW SW NE 20 11S 31 East
Sec. Twp. Rge. West

DESCRIPTION OF WELL AND LEASE

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locata well in section plat below)

Operator: License # 8541
Name Petex, Inc.
Address Route #2
Box 553
City/State/Zip Rogersville, MO 65742

Lease Name WIELAND Well # 3

Field Name PENNY

Purchaser Central Crude Corporation
401 E. Douglas, Suite 402
Wichita, KS 67202
Operator Contact Person Larry Childress
Phone (417) 887-6289

Producing Formation MARMATON

Elevation: Ground 2978! KB 2983!

Section Plat

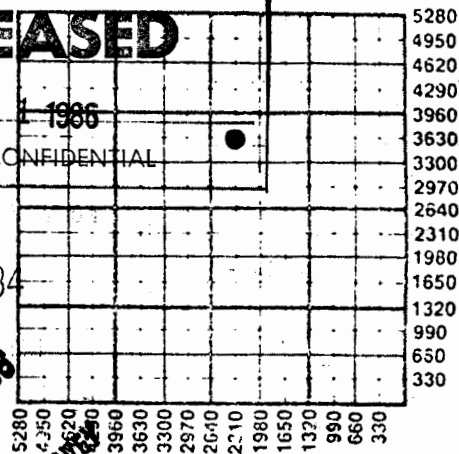
Contractor: License # 5422
Name Abercrombie Drilling, Inc.

RELEASED
Date: MAY 1 1986
FROM CONFIDENTIAL

Wellsite Geologist P. San Houston
Phone (316) 262-1163

DEC 17 1984

- Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

11/08/84 11/19/84 1/3/85 (estimated)
Spud Date Date Reached TD Completion Date
4652! PBD
Total Depth

Source of Water:
Division of Water Resources Permit #

Groundwater 2640 Ft North from Southeast Corner
(Well) 2640 Ft West from Southeast Corner of
Sec 8 Twp 11S Rge 31 East West

Amount of Surface Pipe Set and Cemented at 388.43 ft
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2447 feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE LOG

Operator Name Petex, Inc. Lease Name Wieland Well # 3

Sec 20 Twp 11S Rge 31 East West County Gove

Estimated Production Per 24 Hours	Oil 130 BOPD	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

- #1-4017-4055' 45-45-45-45 ISI 1181 FSI 1192
FP's 19-83, 92-105 Rec: 90' WOCM, 2100' MW
- #2-4059-4084' 45-45-45-45 ISI 1202 FSI 1170
FP's 75-107, 139-139 Rec: 384' MGO
- #3-4126-4195' 45-45-45-45 ISI 1218 FSI 1196
FP's 44-88, 111-155 Rec: 325' M&GCO
- #4-4185-4250 60-60-60-60 ISI 688 FSI 710
FP's 33-55, 66-88 Rec: 70' G&OCM
- #5-4245-4275 60-60-60-60 ISI 422 FSI 411
FP's 44-66, 77-88 Rec: 50' oil + 100' O&GCM
- #6-4317-4375 misrun
- #7-4300-4375 45-45-45-45 ISI 1273 FSI 1251
FP's 55-77, 133-144 Rec: 120' GO + 120' GMCO
- #8-4393-4434 45-45-45-45 ISI 1041 FSI 975
FP's 55-66, 77-88 Rec: 115' O&GCM
- #9-4430-4465' 45-45-45-45 ISI 1008 FSI 997
FP's 44-77, 88-100 Rec: 150' G&OCM
- #10-4462-4564 60-60-60-60 ISI 180 FSI 111
FP's 55-55, 77-77 Rec: 60' OCM

Name	Top E. LOG	Bottom SUB-SEA
Heebner	3962	-979
L-KC	4004	-1021
Stark	4220	-1237
BKC	4286	-1303
Marmaton	4321	-1338
Pawnee	4405	-1422
Ft. Scott	4472	-1489
Cherokee	4499	-1516
Johnson zone	4543	-1560
Mississippian	4587	-1604

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	388.43'	Common	250	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4556.84'	BJ Mud Sw	500g	2% gel, 10# Gils.
Port collar				2447'	D-29	150	7.5# Gils.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4405-4410	Acid, 250 gal. 15% NS	
4 SPF	4321-4326	Acid 1500 gal. 15% NS	
4 SPF	4153-4157	Acid 1500 gal. 15% NS	
4 SPF	4061-4063	Acid 1500 gal. 15% NS	

TUBING RECORD

Size 2 3/8"	Set At 4450	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production estimated 1/3/85 Producing Method Flowing Pumping Gas Lift Other (explain)