

RELEASED

SIDE ONE

6115788  
KCC  
GWL

DATE: 1 1988

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
FROM CONFIDENTIAL ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Name Petex, Inc.  
Address Route 2, Box 553  
City/State/Zip Rogersville, MO 65742

Purchaser Permian Corporation

Operator Contact Person Larry Childress  
Phone (417) 887-6289

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Thomas Funk  
Phone (316) 263-1102

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3-22-87 4-14-87 4-14-87  
Spud Date Date Reached TD Completion Date  
4665  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/. SX cmt  
Cement Company Name  
Invoice #

API NO. 15-063-21,093  
County Gove  
NE NW NE 22 11S 31 East  
Sec. Twp. Rge. X West  
4950  
1650  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

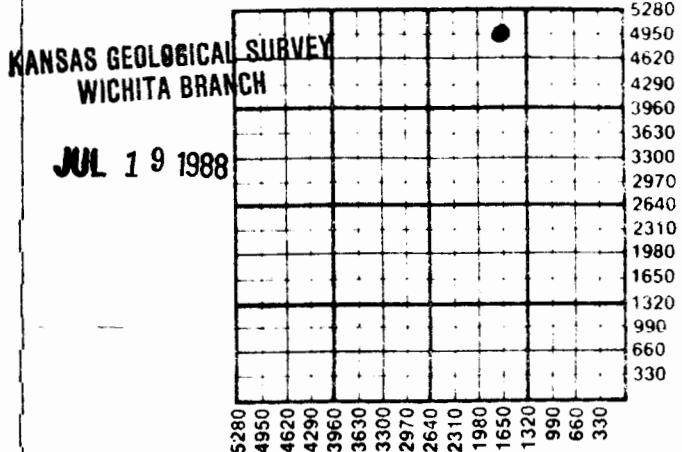
Lease Name Meerian Well # 1

Field Name

Producing Formation CHEROKEE

Elevation: Ground 2978 KB 2983

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

AT DRILLSITE

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
President Date 6/1/87

Subscribed and sworn to before me this 1st day of June 1987.  
Notary Public Peggy Steelman JUN 11 1987  
Date Commission Expires 7/29/87

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
 KGS Plug Other  
(Specify)

JUN 17 1987

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

Form ACO-1 (5-86)

SIDE TWO

Operator Name ..... Petex, Inc. .... Lease Name..... Meerian..... Well #..... 1.....

Sec..... 22 ..... Twp..... 11S ..... Rge..... 31 .....  East  West County..... Gove .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST #1- 4092-4118; 30-30-30-30; weak blow Rec: 30' mud/so; IFP 49-49; ISIP 761 FFP 60-62; FSIP 695	Anhydrite	2503	+475
DST #2- 4156-4259; good to weak blow; 30-45- 45-60; Rec: 93' MCW, 62' MCW/so; IFP 110-132; ISIP 1385; FFP 154-154; FSIP 1298	B/Anhydrite Heebner Lansing Marmaton	2530 3991 4030 4340	+448 -1013 -1052 -1362
DST #3 4244-4305; 30-15-15-15; no blow; Rec: 20' mud/spks oil; IFP 66-66; ISIP 950; FFP 88-88; FSIP 766	Ft. Scott Cherokee Shale	4504 4533	-1526 -1555
DST #4 4450-4540; 30-30-30-30; weak blow; Rec: 35' mud/oil specks; IFP 35-35 ISIP 422; FFP 39-39; FSIP 255			

<p align="center"><b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	210	.60/40 pps	145	3% cc, 2% gel.
production	7-7/8	4-1/2	10-1/2	4663'	.60/40 pps		2% gel - 10% SALT
<p align="center"><b>PERFORATION RECORD</b></p> <p>Shots Per Foot: Specify Footage of Each Interval Perforated</p>				<p align="center"><b>Acid, Fracture, Shot, Cement Squeeze Record</b></p> <p>(Amount and Kind of Material Used) Depth</p>			
<p><b>TUBING RECORD</b></p> <p>Size: Set At: Packer at: <b>N/A</b></p>				<p>Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>			
<p>Date of First Production</p> <p><b>29 MAY 87</b></p>		<p>Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....</p>					
<p>Estimated Production Per 24 Hours</p> <p align="center">➔ <b>18</b></p>	<p align="center">Oil</p> <p align="center"><b>18</b></p> <p align="center">Bbls</p>	<p align="center">Gas</p> <p align="center">MCF</p>	<p align="center">Water</p> <p align="center">Bbls</p>	<p align="center">Gas-Oil Ratio</p>	<p align="center">Gravity</p> <p align="center"><b>32°</b></p>		

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled