SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104
name Blue Goose Drilling Co., Inc.
address P.O. Box 1413
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Martin E. Miller
Phone 316-792-5633

Contractor: license # 5104
name Company Tools

Wellsite Geologist Steve Murphy
Phone 316-685-6580

PURCHASER

Designate **Type of Completion**
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

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STATE CORPORATION COMMISSION
AUG 0 9 1985
CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH

API NO. 15 - 063 - 20,945

County Gove

NW NE SW (location) Sec 25 Twp 11 Rge 31 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

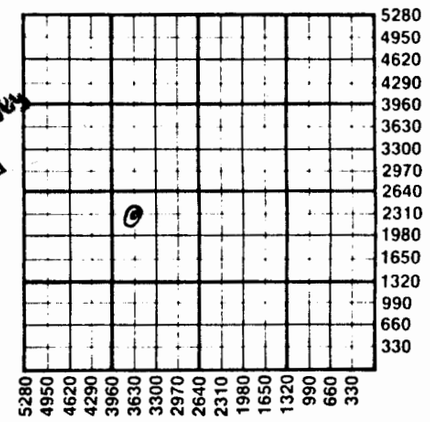
Lease Name WEBER Well# 1

Field Name

Producing Formation D&A

Elevation: Ground 2912' KB 2919'

Section Plat



WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-15-85	7-25-85	7-25-85
Spud Date	Date Reached TD	Completion Date

4575'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 249.40' 257' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #
Permitted by B.B Drilling, Grinnell, KS

☒ Groundwater 2310 Ft North From Southeast Corner and
(Well) 3630 Ft. West From Southeast Corner
Sec 25 Twp 11 Rge 31 ☐ East ☒ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mart E. Miller

Title Contract Representative Date 8-1-85

Subscribed and sworn to before me this 1st day of August 19 85

Notary Public Helen C. Standley

Commission Expires 12-8-87

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-87

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☑ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☑ KGS ☐ Plug ☐ Other (Specify)

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STATE CORPORATION COMMISSION
AUG 2 19[illegible]
CONSERVATION DIVISION
Wichita, Kansas

Sec. 25 Twp. 11 Rge. 31 W

Form ACO-1 (7-84)

8

SIDE TWO

Operator Name Blue Goose Drilling Co. Lease Name Weber Well# 1 SEC 25 TWP 11 RGE 31 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☐ No

7-20-85 DST#1 (3890-3900') Topeka 45-45-45-45
Weak blow/weak blow Rec: 220' Muddy water
IFP 53-118 FFP 139-160 ISIP 1181 FSIP 1170

7-21-85 DST#2 (3925-3945') Toronto 30-30-30-30
Weak Blow/weak blow (flushed tool) Rec: 30'
Mud w/sl. oil scum. IFP 11-22 FFP 44-44
ISIP 1207 FSIP 1163
DST#3 (3943-4000') Lans A,B,C 45-45-45-45
Strong blow/fair blow. Rec: 30' VSOCM (2% oil)
60' VSO&WCM (2% oil), 360' MW. IFP 55-177
FFP 200-244 ISIP 1273 FSIP 1218

7-22-85 DST#4 (4026-4055') Lans D,E,F) 30-30-30-30
Weak blow/no blow (flushed tool) Rec: 65' Mud
w/show of oil (less than 1%) IFP 33-33
FFP 55-55 ISIP 1295 FSIP 1251.

7-23-85 DST#5 4100-4215' Lans H,I,J,K 30-30-30-30
Weak blow throughout. Rec: 120' GIP, 20' OCM
(5% oil), 60' O&GCM (15% oil) IFP 50-50
FFP 70-60 ISIP 835 FSIP 598

7-24-85 DST#6 4237-4375' Marm 30-30 Rec: 30' Mud
FP 70-70 SIP 111

7-25-85 DST#7 4548-4575' Miss. 45-45-45-45 Strong
blow. Rec: 1860' Water, no shows. IFP 121-
506 ISIP 1101 FFP 598-773 FSIP 1101.

No log run. Plugged & abandoned

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	+ 490	
Top	- 779	
Heebner	- 993	
Tor	-1018	
Lans	-1044	
Stark	-1264	
Marm	-1342	
Paw	-1450	
FS	-1518	
Miss	-1621	

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12¼	8 5/8	20#	257'	60-40 Pos	180	3% cc 2% Gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production D&A

Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ sold ☒ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

10362