

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co., Inc. API NO. 15-063-20,632

ADDRESS 905 Century Plaza Wichita, Ks. COUNTY Gove

FIELD _____

** CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION none
PHONE 316-262-3791

PURCHASER none LEASE Weber

ADDRESS State Geological Survey WELL NO. #1
WICHITA BRANCH

WELL LOCATION SE NW SW

DRILLING Warrior Drilling Co., Rig #1 990 Ft. from FNL Line and

CONTRACTOR 905 Century Plaza Wichita, Ks. 990 Ft. from FNL Line of (E)

ADDRESS 67202 the SW/4Qtr. SEC 25 TWP 11S RGE 31W (W).

PLUGGING Warrior Drilling Co., Rig #1 WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS 905 Century Plaza KCC _____

Wichita, Ks. 67202 KGS ☒

TOTAL DEPTH 4595 RTD _____ PBTD -- SWD/REP _____

SPUD DATE 11-11-82 DATE COMPLETED 11-21-82 PLG. _____

ELEV: GR 2912 DF 2914 KB 2917

RILLED WITH (~~CABLE~~) (ROTARY) (~~MOXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 7 its. 279 DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. SHELTON, JR., VICE PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton Jr.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Chief Drilling Co., Inc. WeberSEC. 25 TWP. 11S RGE. 31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Check if no Drill Stem Tests Run.

FORMATION TOPS:

11-16-82 Drilling @ 3850' DST #1 (Toronto)
3896 - 3952 30-30-30-30 strong
blow that off the bottom in 16 min.
Rec. 510' of slightly gassy salt
water, IBHP: 1197#, FBHP: 1157#
FP: 111 - 223

Anhydrite	2426	+	491
Base Anhyd	2454	+	463
Heebner	3910	-	993
Toronto	3934	-	1017
Lansing	3957	-	1040
BKC	4240	-	1323
Marmaton	4265	-	1348
Fort Scott	4429	-	1512
Cherokee	4456	-	1539
Miss. Lime	4541	-	1624
Miss Dolo.	4569	-	1652
RTD	4595	-	1678

1-17-82 DST #2 Lansing (35 & 50 zone)

3972 - 4020 30-30-30-30 strong blow
off bottom of bucket in 21 min., Rec.
25' GMCWO, 55% O, 5% G, 30% W, 10% M,
60' GOCWM, 10% G, 15% O, 35% W, 40% M,
60' GOCWM, 5% G, 10% O, 30% W, 55% M,
120' GW, chlorides were 57,000 PPM
IBHP: 1057#, FBHP: 1057#, FP: 111 - 162

DST #3 Lansing (70 zone) 4018 - 4038
30-30-30-30 st. blow off bottom of bucket
in 17 min., Rec. 90' OCMW, 3% O, 50% W,
47% M, 300' W, chlorides were 46,000 PPM
IBHP: 1127#, FBHP: 1087#, FP: 111 - 193

E-LOG TOPS:

Anhydr.	2431	+	486
Base Anhyd	2457	+	460
Heebner	3913	-	996
Toronto	3938	-	1021
Lansing	3962	-	15
BKC	4238	-	1521
Marmaton	4261	-	1344
Fort Scott	4430	-	1513
Cherokee	4456	-	1539
Miss. Lim	4546	-	1629
Miss. Dol	4566	-	1649
RTD	4595	-	1679
LTD	4596	-	1679

-21-82 DST #4 Mississippi 4553 - 4575 30-30-30-30
strong blow off the bottom of bucket in 6
min., 900' gassy oil cut sulfar water (15%
frothy oil, 80% sulfar water, 5% mud,) 290'
gassy sulfar water IBHP: 1147 FBHP: 1147
FP: 274 - 508 T.D. 4595 Plugged w/180 sx.
50-50 pos mix, 4% c.c, 3% gel, 1st plug @
2430 w/20 sx., 2nd plug @ 1620 w/120 sx.,
3rd plug @ 300' w/40 sx. 0 to 40' w/10 sx.
10 sx. in Rat Hole, Marion Schmidt, State
Plugging, Started @ 5:30 p.m. Completed @
7:30 p.m.

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Chief Drilling Co., LEASE NAME Weber #1 SEC. 25 TWP. 11S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

WELL LOG

CHIEF DRILLING CO., INC.
905 Century Plaza
Wichita, Kansas 67202

Weber #1
SE NW SW 25-11S-31W
Gove County, Kansas

CONTRACTOR: Warrior Drilling Co. Rig #1 COMMENCED: 11-11-82
CASING RECORD: Ran 7 jts. new 20# 8 5/8" 279' COMPLETED: 11-21-82
set @ 282' cem. w/165 sx. common,
3# c.c., 2# gel, comp @ 8:00 p.m.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Shale & Sand	0	290
Shale	290	785
Shale & Sand	785	2426
Anhydrite	2426	2454
Shale	2454	3250
Shale & Lime	3250	3600
Lime & Shale	3600	3952
Shale & Lime	3952	4038
Lime & Shale	4038	4232
Lime	4232	4487
Lime & Shale	4487	4595
RTD	4595	

D & A

CHIEF DRILLING CO., Inc.

Drilling Contractors - Oil Producers

SUITE 905 CENTURY PLAZA

WICHITA, KANSAS 67202

25-11-31W

V. RICHARD HOOVER
PRESIDENT

DAILY DRILLING REPORT

(316) 262-3791

RIG #1

WEBER #1 (Farmout from K & E)
SE NW SW SEC. 25-11S-31W
GOVE COUNTY, KANSAS

ELEVATIONS:

2912 GR.
2914 D.F.
2917 K.B.

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Miss. Dol	4566	-	1649
RTD	4595	-	1679
LTD	4596	-	1679

11-10-82 Started Moving in
11-11-82 Finished moving in, rigged up
Spudded in @ 3:30 p.m. Ran 7 jts.
new 20#, 8 5/8" 279', set @ 282'
cemented w/165 sx. common, 3% c.c.
2% gel., Completed @ 8:00 p.m.
11-12-82 Drilling @ 785'
11-13-82 Drilling @ 2305'
11-14-82 Drilling @ 2833'
11-15-82 Drilling @ 3403'
11-16-82 Drilling @ 3850' DST #1 (Toronto)
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blow that off the bottom in 16 min.
Rec. 510' of slightly gassy salt
water, IBHP: 1197#, FBHP: 1157#
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30-30-30-30 st. blow off bottom of bucket
in 17 min., Rec. 90' OCMW, 3% O, 50% W,
47% M, 300' W, chlorides were 46,000 PPM
IBHP: 1127#, FBHP: 1087#, FP: 111 - 193
11-18-82 Circulating @ 4060'
11-19-82 Drilling @ 4341'
11-20-82 Drilling @ 4535'
11-21-82 DST #4 Mississippi 4553 - 4575 30-30-30-30
strong blow off the bottom of bucket in 6
min., 900' gassy oil cut sulfar water (15%
frothy oil, 80% sulfar water, 5% mud,) 290'
gassy sulfar water IBHP: 1147 FBHP: 1147
FP: 274 - 508 T.D. 4595 Plugged w/180 sx.
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10 sx. in Rat Hole, Marion Schmidt, State
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7:30 p.m.

RECEIVED
STATE CORPORATION COMMISSION
DEC 3 1982
CONSERVATION DIVISION
Wichita, Kansas