

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6390 and 9067
 Name McDonald-Wallace Pet. Co. &
 Address Damar Resources, Inc.
 P.O. Box 70
 City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers
 Phone (913) 625-6658

Contractor: License # 5829
 Name Aldebaran Drilling

Wellsite Geologist Ken Wallace
 Phone (316) 265-9444

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
 Well Name.....
 Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-31-84 9-08-84 9-08-84
 Spud Date Date Reached TD Completion Date

4575'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20,806

County Gove

Sec. 25 Twp. 11S Rge. 31 ☐ East ☒ West

1320 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below) ✓

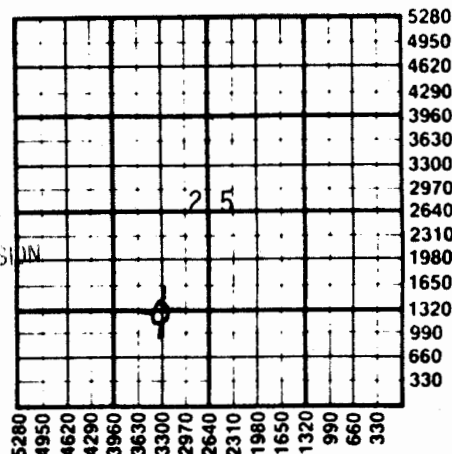
Lease Name Weber Well # 1

Field Name

Producing Formation

Elevation: Ground 2902 KB 2911

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name McDonald-Wallace Pet. Co., Inc. & DaMar Resources, Inc. Lease Name Weber Well # 1
 Sec. 25 Twp. 11S Rge. 31 ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3899-3950 (Tor.)
 30-45-30-45
 ISIP- N/A
 FSIP- 1037
 IFP- 128-287
 FFP- 436-555
 Recovery: 1115' SW

DST #2: 4090-4187 (H,I,J)
 30-45-30-30
 ISIP- 476
 FSIP- 198
 IFP- 79-89
 FFP- 89-89
 Recovery: 10' mud w/oil specks on tool.

Name	Top	Bottom
Heebner	3915	(-1004)
Toronto	3937	(-1026)
Lansing	3961	(-1051)
Starky	4179	(-1261)
Base Lansing-K.C.	4235	(-1324)
Marmaton	4262	(-1351)
Pawnee	4366	(-1455)
Fort Scott	4430	(-1519)
Cherokee	4456	(-1515)
Mississippi	4533	(-1622)
R.T.D.	4575	(-1664)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	255	Common	180	3% C.C.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....