

State Geological Survey KANSAS BRANCH WICHITA DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 063 — 20,199
County Number

Operator

Murfin Drilling Co. & Raymond Oil Co.

Address 617 Union Center
Wichita, Kansas 67202

Well No. #1 Lease Name Weber

Footage Location

660 feet from (N) ~~XX~~ line 660 feet from (E) ~~XX~~ line

Principal Contractor

Murfin Drilling Company

Geologist

Don Moore

Spud Date

11-17-74

Total Depth

4600'

P.B.T.D.

4118'

Date Completed

2-7-74

Oil Purchaser

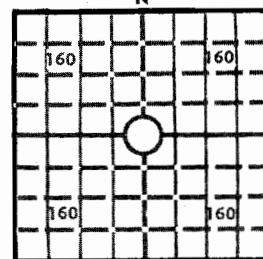
Clear Creek, Inc.

S. 25 T. 11 R. 31 E
W

Loc. A/NE SW

County Gove

640 Acres
N



Locate well correctly

Elev.: Gr. 2905

DF KB 2910

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		223'		150	
Production		5 1/2"	14#	4146'		175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	bullets	4033-44
3	S.P.F. bullets	4024-27
4	S.P.F. D.P. Jets	4018-24
4	D.P. Jets	3996-4000 & 3983-88
4	D.P. Jets	3930-36

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	4097.51'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal S.M.E. 15% acid followed w/1750 gal SR-3 15% retarded acid	3930-36
250 gal S.M.E. 15% reg. acid, 250 gal S.M.E. 15% acid followed w/2500 gal SR-3 15% retarded acid	4033-44
250 gal reg 15% S.M.E. acid, 250 gal S.M.E. 15% acid, 250# gal DA-50 plug, 250 gal S.M.E. 15% acid followed w/1500 gal AR-3 13% retarded acid	4024-27 & 4018-24
500 gal S.M.E. 15% acid, 250# gal DA-50 plus 2000 gal SR-3 15% retarded acid in 2 stages	3996-4000 & 3983-88

Date of first production 2-21-74 Producing method (flowing, pumping, gas lift, etc.) Pumping

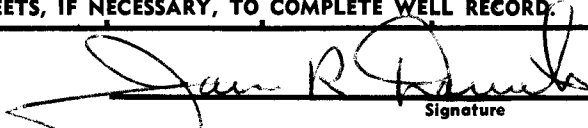
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	MCF	135 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

See above

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Murfin Drilling Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No. 1	Lease Name Weber	Oil		
S <u>25</u> T <u>11S</u> R <u>31</u> W <u>W</u>				
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	130	Anhydrite	2424
Shale	130	2642	Topeka	3693
Lime - shale	2642	3240	Heebner	3906
Lime	3240	4522	Toronto	3930
Lime & chert	4522	4537	LKC	3954
Lime	4537	4600	BKC	4234
			Marmaton	4258
			Ft Scott	4426
			Cherokee Sd	4515
			Miss	4536
			Spergen	4567
			TD	4600
DST #1: 3865-3950/45-45-45-45. Rec 120' CO, 1140' MGO, 240' HOGCMW, 360' MW. FP 150-808#, SIP 1252-1252#				
DST #2: 3956-98 - Misrun				
DST #3: 3963-98/45-45-45-45. Rec 120' G, 125' CGO, 120' HMGCO, 120' OGCMW, 240' W. FP 58-334#, SIP 1274-1263#				
DST #4: 3998-4050 - Misrun				
DST #5: 3998-4050/45-45-45-45. Rec 660' Gas, 1050' CGO, 540' MGO, No water. FP 230-674#, SIP 1319-1296#				
DST #6: 4122-70/30-30-30-30. Weak blow 15 min - Died				
DST #7: 4170-4230/30-30-30-30. Rec 15' Mud. ISIP 1018#, FP 58-81#, FSIP 998#				
DST #8: 4502-22/30-30-30-30. Rec 5' Mud. FP 35-46#, SIP 184-115#				
DST #9: 4500-37/30-30-30-30. Rec 10' Mud. FP 46-69#, SIP 629-540#				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Signature JAMES R. DANIELS, General Manager Title March 12, 1974 Date			

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