

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9476
Name G.D. Oil Operations dba Geln Drotts
Address P.O. Box 441
City/State/Zip Hays, KS 67601

Purchaser CLEAR CREEK
KC-KLL

Operator Contact Person Gled Drotts
Phone 913-628-3560

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Gary Mark Torr
Phone 913-628-3131

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-19-85 8-27-85 8-28-85
Spud Date Date Reached TD Completion Date
4650
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2549 feet
If alternate 2 completion, cement circulated from 2549 feet depth to surface w/ 475 SX cmt

API NO. 15-063-20-926
County Gove
NE NE NW Sec. 1 Twp. 11 Rge. 31 East West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

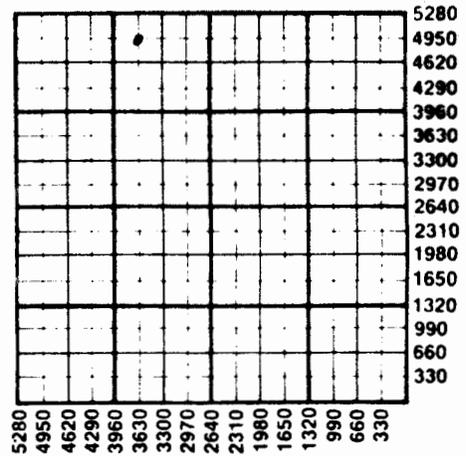
Lease Name Baalman Well #

Field Name

Producing Formation MISS
KC-KLL

Elevation: Ground 2966 KB 2971

Section Plat



MAY 23 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #
Water well off of land B. & B. Drilling

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

99204

SIDE TWO

Operator Name G-D Oil Operations Lease Name Baalman Well # 1

East
 West
 County Gove
 Oil Gas Water Gas-Oil Ratio Gravity
 Estimated Production Per 24 Hours 25

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4192
 Used on Lease Dually Completed 4484

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	BOTTOM
Ankye	2517	459
Hoob.	3980	-1004
Ford.	3999	-1023
L.K.P.	4017	-1042
B.K.E.	4287	-1311
Pawnee.	4415	-1430
Ft Scott	4482	-1500
C. W.	4511	-1535
M.S.	4582	-1666
R.T.D.	4650	-1679
L.T.P.	4653	-1677

Dst #1 - Tested from 4082-4103 - (30303030) Blow Dir. c. 26 mi.
 No Blow on sand open. SIP - 734-701
 Dst #2 Tested from 4150-4235 - 3060-60-60 - Strong Blow Both
 openings. Rec 3 535' gas in pipe. 270' g.o. 30' o.c.m. BIP 1363-1146
 = P. 77-85 & 110-154.
 Dst #3 4231-4300 - Fair Blow Both open. 120' gIP 60' HOCM
 SIP 745-275.
 Dst #4 - 4427-4511 4545-4545 Blue of Bottom of bucket in four mi.
 Both openings gas to surface in 10 min. Rec. 330' oil, 150' water.
 IP - 1200-1759 - ZP 110-1760 23 & 286.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	209	Common	140	
Production 1 stage	7 7/8	5 1/2	14 1/2	4650	60/40 poz	175	
Production 1 stage	7 7/8	5 1/2	14 1/2	2549	60/40 poz	475	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.83 ft	4192-84, 4458-64, 4214-76	4484 4961 - w/ 750g 15% MEA	
	4249-50, 4214-18, 4209-11	4276 & 4249 w/ 750g 15% MEA	
	4200-83, 4192-45	2500g 15% ME at 4215-4211 4201, 4194	
		4 1/2 gal. c. 1500g 15% mul. Res. Tracer w/ 750g	
		7500g - 15% Dem.	

TUBING RECORD

Size 2 3/8 Set At 4440 Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....