2-11-31W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR ~~WESX Petroleum, Inc. and~~ Mustang Drilling & Exploration, Inc. API NO. 15-063-20,643

ADDRESS P.O. Box 1609 COUNTY Gove

Great Bend, Kansas 67202 FIELD ----

** CONTACT PERSON Milford Martin PROD. FORMATION ----

PHONE 316-792-7323

PURCHASER ---- LEASE Campus-Bloom

ADDRESS ---- WELL NO. 1

---- WELL LOCATION E/2 SW NW

DRILLING CONTRACTOR Union Drilling Co., Inc. 1980 Ft. from North Line and

ADDRESS 422 Union Center 990 Ft. from West Line of

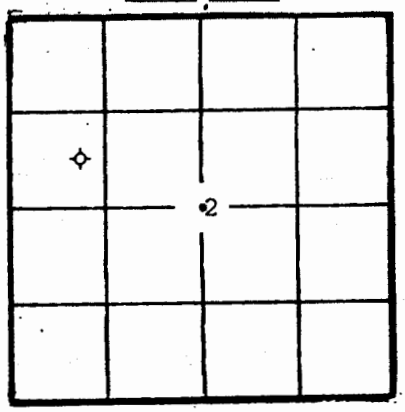
Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 11S RGE 31W.

PLUGGING CONTRACTOR Union Drilling Co., Inc.

ADDRESS 422 Union Center

Wichita, Kansas 67202

WELL PLAT



(Office Use Only)
KCC____
KGS V
SWD/REP__
PLG.____

TOTAL DEPTH 4642' PBTD ----

SPUD DATE 2-24-83 DATE COMPLETED 3-5-83

ELEV: GR 2982' DF ____ KB 2992'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None.

Amount of surface pipe set and cemented 328' DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

99408

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mustang Drilling & Exploration Inc. LEASE Campus-Bloom SEC. 2 TWP. 11S RGE. 31W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMAT

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
Shale	0	2162		
Lime, Shale	2162	4642		
RTD	4642			
DST #1 4100-4140 times: 30-45-60-45 FFP 225-475, FBHP 1127.	Rec: 997' muddy water. IFP 81-220, IBHP 1184,			
DST #2 4176-4233 times: 30-30-60-45 mud. IFP 58-58. ISIP 162, FFP 69-69, FSIP 760.	Rec: 150' gas in pipe, 30' slightly oil cu			
DST #3 4230-4255 times: 30-30-30-30 FSIP 46.	Rec: 15' mud. IF 35-35, ISIP 46, FFP 35-35,			
DST #4 4458-4500, rec: 15' mud. IFP 46-46, IBHP 612, FFP 69-69, FSIP 486.				
			Electric Log Tops	
			Anhydrite	2530 +462
			Heebner	4000 -1008
			Toronto	4022 030
			Lansing	4040 -1048
			Base KC	4316 -1324
			Pawnee	4442 -1450
			Ft. Scott	4506 -1514
			Mississippi	4596 -1604
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	328'	Posmix	190	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at