

COPY

SIDE ONE

1482

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21,402

County GoveSW NE NW Sec. 5 Twp. 11 Rge. 31 XX East West

4290 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Jordan Well # 1Field Name Dormitory Ext.

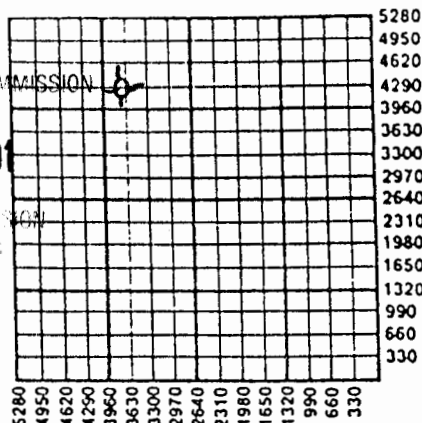
Producing Formation _____

Elevation: Ground 3016 KB 3023Total Depth 4684 PBTD _____

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Amount of Surface Pipe Set and Cemented at 295 FeetMultiple Stage Cementing Collar Used? Yes n/a No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 8541Name: Petex, IncAddress 1610 E. SunshineCity/State/Zip Springfield, MO 65804

Purchaser: _____

Operator Contact Person: Larry ChildressPhone (417) 887-1225Blue Goose Drilling

Contractor: Name: _____

License: 5104Wellsite Geologist: Tom Funk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)If C. ☐ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ CableSpud Date 8/24/91 Date Reached TD 9/1/91 Completion Date _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry ChildressTitle President Date 9/10/91Subscribed and sworn to before me this 10 day of September, 19 91.Notar Public Peggy SteelmanDate Commission Expires 7/29/94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) IS

99415

SIDE TWO

Operator Name Petex, Inc Lease Name Jordon Well # 1
 Sec. 5 Twp. 11 Rge. 31 ☐ East ☒ West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	2558	+465
B/Anhydrite	2586	+437
Heebner	4026	-1003
Lansing	4065	-1042
Muncie Creek	4202	-1179
Stark	4286	-1263
Marmaton	5379	-1356
Pawnee	4458	-1435
Ft. Scott	4529	-1506
Cherokee SH	4559	-1536
	4643	-1620

see attached sheet

CASING RECORD

☐ Miss ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 $\frac{1}{2}$	8-5/8	20	295	60/40poz	165	2%cc 3%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

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DRILL STEM TESTS

5-11-31W

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	4250- 4277	55-55 30"	225# 30"	55-55 30"	60# 30"	2089- 2055# 116°F.	60' mud
2	4440- 4470	44-44 30"	225# 30"	44-44 30"	120# 30"	2240- 2190# 120°F.	60' GIP 60' 50' GCM (2% g, 5% o)
3	4478- 4570	32-22 30"	44# 30"	22-22 30"	32# 30"	2270- 2220# 121°F.	10' OSM
4	4551- 4650	33-33 30"	309# 30"	33-33 30"	215# 30"	2290- 2260# 122°F.	30' mud

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Wichita, Kansas