

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5804
Name DREILING LTD OF COLORADO
Address 410 17th Street, Suite 1140
City/State/Zip Denver, Colorado 80202

Purchaser.....

Operator Contact Person Les Olson
Phone 303-623-6144

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Mick Domenick
Phone 303-623-6144

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SMD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

| | | |
|-------------|-----------------|-----------------|
| 6/14/86 | 6/21/86 | 6/22/86 |
| Spud Date | Date Reached TD | Completion Date |
| 4,670' | | |
| Total Depth | PBTD | |

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-063-21,041
County Gove
NE/4 SW/4 SE/4 Sec. 6 Twp. 11S Rge. 31W East West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

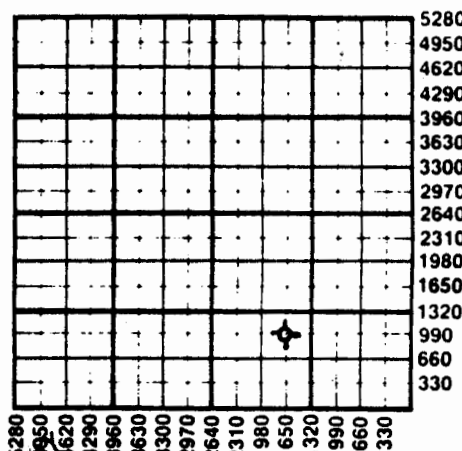
Lease Name Ellegood Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3021' KB 3026'

Section Plat



14 1986
KANSAS STATE SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-247

Groundwater 990 Ft North from Southeast Corner
(Well) 1800 Ft West from Southeast Corner of
Sec 6 Twp 11S Rge 31 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have fully complied with and the statements herein

SIDE TWO

Operator Name DREILING LTD OF COLORADO Lease Name Ellegood Well # 1

Sec. 6 Twp. 11S Rge. 31W East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 4209' - 4305'

IFP 58
 FFP 107
 ISIP 148
 FSIP 107
 Recovered 5' drilling mud

| Name | Top | Bottom |
|-----------------|-------|--------|
| Anhydrite | 2252' | |
| Toronto | | |
| Heebner | 4020' | |
| Lansing | 4068' | |
| Muncie creek | 4200' | |
| Stark | 4283' | |
| BKC | 4346' | |
| Marmaton | 4378' | |
| Pawnee | 4464' | |
| Myrck Station | | |
| Ft. Scott | 4528' | |
| Cherokee | 4557' | |
| Johnson Zone | 4600' | |
| Mississippian | 4642' | |
| Miss. Spergen Ø | 4667' | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|-----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 270' | 60/40 Poz. | 220 | 2% Gel 3%CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | Producing Method | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | |