SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5005
Name Sunburst Exploration Company, Inc.
Address 112 Corporate Place, 125 N. Emporia
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Ronald L. Irion
Phone (316) 262-3041

Contractor: License # 5104
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Robert A. Mathiesen
Phone (316) 262-3041

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

5-8-85	5-16-85	5-17-85
Spud Date	Date Reached TD	Completion Date
4700'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-063-20,909

County Gove County, Kasnas

SE NE NE Sec 8 Twp 11 Rge 31 [ ] East [X] West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

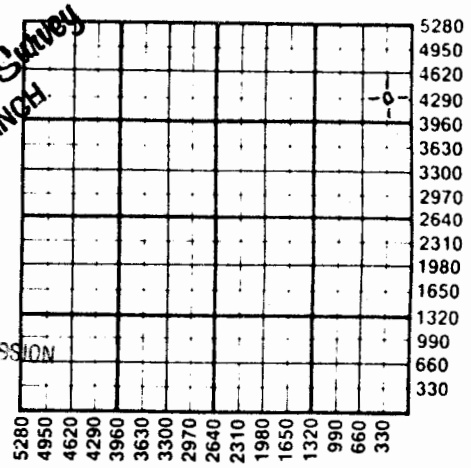
Lease Name Mellon Well # 1

Field Name

Producing Formation

Elevation: Ground 2993 KB 3000

Section Plat



JUN 18 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
JUN 03 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[X] Groundwater 4290 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 8 Twp 11 Rge 31 [ ] East [X] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

99572

SIDE TWO

Operator Name Sunburst Exploration Company, Inc. Lease Name Mellon Well # 1

Sec. 8 Twp. 11S Rge. 31 ☐ East ☒ West County Gove County, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST No. 1 4188-4270
30" 30" 30" 30"
Rec. 20' Mud
IFP 22-22# FFP 25-27#
ISIP 347# FSIP 321# Temp. 114°

DST No. 2 4267-4340
30" 45" 30" 45"
Rec. 20' Mud
IFP 22-22# FFP 22-25#
ISIP 1276# FSIP 2160# Temp. 117°

DST No. 3 4526-4640
30" 30" 30" 30"
Rec. 25' Mud
IFP 29-29# FFP 29-31#
ISIP 93# FSIP 79# Temp. 121°

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2529	+ 471
B/Anhydrite	2558	+ 442
Topeka	3785	- 785
Heebner	4007	-1007
Lansing	4052	-1052
B/Kansas City	4331	-1331
Marmaton	4367	-1367
Pawnee	4455	-1455
Myrick Station	4500	-1500
Fort Scott	4522	-1522
Cherokee	4548	-1548
Johnson	4593	-1593
Mississippian	4631	-1631
Miss. Dolomite	4657	-1657
LTD	4700	-1700

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	304	60/40 Pozmix	215	3% c.c. 2% gels

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)

Oil Gas Water Gas-Oil Ratio Gravity