SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6725
Name Eric Waddell Company
Address Box 349
City/State/Zip Natoma, KS 67651

Purchaser D.&A

Operator Contact Person Eric Waddell
Phone (913) 885-4497

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Tracy L. Cooley
Phone 913-885-4497

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

Oil ___ SWD ___ Temp Abd
Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 063-21,252

County Gove

SE NE SW Sec 8 Twp 11S Rge 31 ___ East X West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

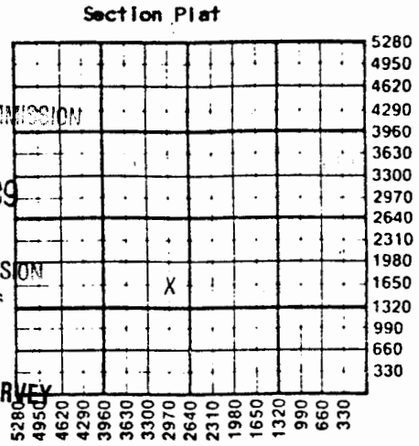
Lease Name Wieland "C" Well # 1

Field Name Unnamed

Producing Formation Mississippian

Elevation: Ground 3018' KB 3024

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 03 1989
APR 5 1989
CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

2-25-89	3-07-89	3-07-89
Spud Date	Date Reached TD	Completion Date
4720'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T89-095

X Groundwater 2528 Ft North from Southeast Corner
(Well) 3650 Ft West from Southeast Corner of
Gove Sec 8 Twp 11S Rge 31 ___ East X West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 00 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tracy L. Cooley
Title Agent-geologist Date 4-4-89

Subscribed and sworn to before me this 4 day of April, 19 89
Notary Public Reva F. Musgrove
Date Commission Expires 3-28-92

REVA F. MUSGROVE
State of Kansas
Appt. Exp. 3-28-92

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other
(Specify)

Sec. 8 Twp. 11 Rge. 31W

Form ACO-1 (5-86)

99521

SIDE TWO

Operator Name Eric Waddell Company Lease Name Wieland "C" Well # 1

Sec. 8 Twp. 11S Rge. 31 ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1) LKC J, 4250-4278, 45-45-45-45, FP:19-29/29-39 SIP: 59-49#, REC: 40' slightly oil cut mud.

DST #2) LKC K, 4284-4302, 15-30, FP:73-73#, SIP: 1319#, RECC: 10' Drilling mud w/ oil spots,

DST #3) Myrick station, 4498-4522, 15-15-15-15, FP: 63-63/63-63#, SIP: 63-63#, REC: 5' Drilling mud

Dst #4) 4285-4315, 45-45-45-45, FP: 49-98/167-196#, 1156-1126#, REC.: 415' muddy water.

Formation Description ☒ Log ☐ Sample FROM KB

Name	Top	Bottom
ANHYDRITE	2549	
TOPEKA	2799	
HEEBNER	4020	
LKC	4064	
BKC	4345	
STARK SHALE	4284	
MARMATON	4380	
PAWNEE	4470	
MYRICK STATION	4517	
JOHNSON ZONE	4612	
MISSISSIPPI	4654	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	20#	263'	60/40poz	190	2% gel,3% cc

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation

☐ Other (Specify) .....

☐ Dually Completed ☐ Commingled