

2256
CONFIDENTIAL
SIDE ONE

COPY

RELEASED

AUG 21 1991

gnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name: Davis Petroleum, Inc.
Address R.R. 1 Box 183 B

City/State/Zip Great Bend, Ks. 67530

Purchaser: Koch Oil Company

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

12-27-89 1-05-90 1-27-90

Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,306 FROM CONFIDENTIAL

County GOVE
SE SE SE Sec. 10 Twp. 11S Rge. 31 East West

330 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

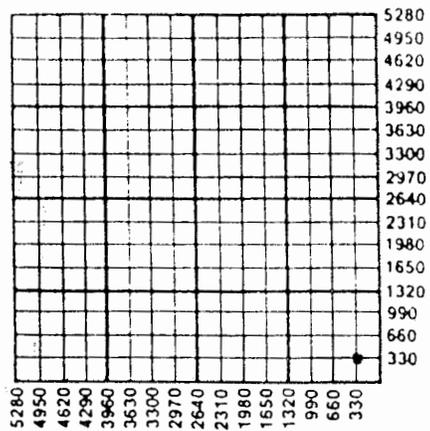
Lease Name WALZ Well # 1

Field Name Wildcat

Producing Formation Lansing Kansas City

Elevation: Ground 2987' KB 2992'

Total Depth 4630' PBDT 4591'



Amount of Surface Pipe Set and Cemented at 379' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2525' Feet

If Alternate II completion, cement circulated from 2525

feet depth to surface w/ 350 650 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 2-13-90

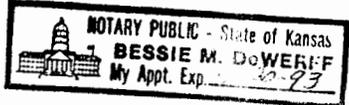
Subscribed and sworn to before me this 13th day of February, 19 90.

Notary Public Bessie M. Dewerff

Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Davis Petroleum, Inc. Lease Name WALZ Well # 1
 Sec. 10 Twp. 11S Rge. 31 East West
 County GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description **AUG 21 1991**

Log Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Anhydrite	2521	(+471)
Heetner	4004	(-1012)
Lansing	4048	(-1056)
Muncie Creek	4182	(-1190)
Stark	4264	(-1272)
B/KC	4325	(-1333)
Pawnee	4448	(-1456)
Ft Scott	4512	(-1520)
Cherokee	4541	(-1549)
Mississippi	4616	(-1624)

SEE ATTACHMENT

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	379'	60/40 Poz	195	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4629'	50/50 Poz	275	2% Gel 18% salt 5% Halad 322
2nd Stage					Halco lite	350	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 spf expendable gun	4310-13	300 gal. 15% NE	

TUBING RECORD Size 2 3/8" Set At 4586' Packer At _____ Liner Run Yes No

Date of First Production January 27, 1990 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56		80		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 4310-4313

CONFIDENTIAL
10-11-31W

I #1 4110-4130
Times: 30-45-45-60
Blow: 1st open: 1" blow
 2nd open: 1" blow
Recovery: 110' Muddy Water
IFP: 26-30 FFP: 38-50
ISIP: 1270 FSIP: 1235

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FROM CONFIDENTIAL

DST #2 4174-4210
Times: 30-30
Blow: 1st open: surface blow died in 15 min.
 2nd open: no blow
Recovery: 2' mud
IFP: 26-26 FFP:
ISIP: 48 FSIP:

DST #3 4208-4254
Times: 30-45-45-60
Blow: 1st open: 2" blow
 2nd open: 4" blow
Recovery: 90' gip, 30' HOCM 25% oil
IFP: 46-49 FFP: 51-51
ISIP: 457 FSIP: 660

DST #4 4263-4319
Times: 30-45-45-60
Blow: 1st open: off bb in 3 min.
 2nd open: off bb in 3 min.
Recovery: 1300' gip, 1200' mgwo 15% mud, 15% water
 480' SWO 5% Gas, 5% mud, 20% water, 70% oil
 20' water
IFP: 278-383 FFP: 442-630
ISIP: 1263 FSIP: 1241

DST #5 4501-4599
Times: 30-45-45-60
Blow: 1st open: off bb in 3 min.
 2nd open: off bb in 2 min.
Recovery: 2800' gip, 220' smgo
IFP: 56-62 FFP: 70-81
ISIP: 326 FSIP: 274

FEB 21 1990