

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Bill Klaver
Phone 721-4051

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-8-86 10-17-86 10-17-86
Spud Date Date Reached TD Completion Date

4630' None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 348 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ cement
Cement Company Name
Invoice #

063-21,065
API NO. 15-
County Gove
NW SE NE Sec. 11 Twp 11S Rge. 31 East
X West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

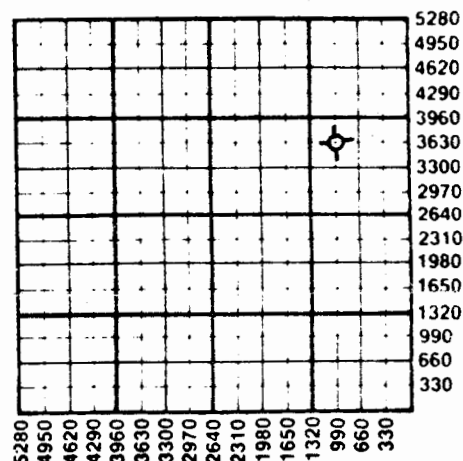
Lease Name Lockwood Trust Well # 1-A

Field Name

Producing Formation None

Elevation: Ground 2955 KB 2960

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-339

☒ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 11 Twp 11S Rge 31 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Pickrell Drilling Company, Inc. Lease Name..... Lockwood Trust Well #..... 1-A

Sec..... 11 Twp..... 11S Rge..... 31 ☐ East ☒ West County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4081-4108, 30"-30"-45"-60", wk blow, rec. 182'
 MCW, IFP 22#-57#, FFP 68#-105#, ISIP 1301#, FSIP 1301#.

DST #2 4146-4210, 30"-30"-30"-30", wk blow, rec. 5'
 drlg mud, IFP 27#-29#, FFP 29#-31#, SIP's 880#-855#.

DST #3 4208'-4256', 30"-30"-30"-30", Rec. 10' mud,
 IFP 22#-22#, FFP 29#-31#, ISIP 36#, FSIP 36#.

DST #4 4476-4534, 30"-45"-30"-30", fair blow, fair
 blow, Rec. 60' drlg mud, IFP 59#-59#, FFP 59#-63#,
 ISIP 273#, FSIP 95#.

DST #5 4567-4601, 30"-45"-90"-90", good blow, rec.
 80' drlg mud, 245' MCW, IFP 45#-105#, FFP 116#-198#,
 ISIP 1163#, FSIP 1168#.

Name	Top	Bottom
Anhydrite	2494(+466)	
Heebner	3972(-1012)	
Toronto	3999(-1029)	
Lansing	4017(-1057)	
Stark	4234(-1274)	
B/Kansas City	4294(-1334)	
Fort Scott	4484(-1524)	
Cherokee	4514(-1554)	
Mississippi	4592(-1632)	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	348' KB	60/40 pozz	200	2% gel 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				