

12-11-31W
COPY

SIDE ONE

8935

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541Name: Petex, Inc.
Address: 1111 S. Glenstone, #1-104City/State/Zip Springfield, MO 65804Purchaser: Clear CreekOperator Contact Person: Larry ChildressPhone (417) 862-2177Contractor: Name: Blue Goose Drilling
License: 5104Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.O: old well info as follows:

Operator: _____

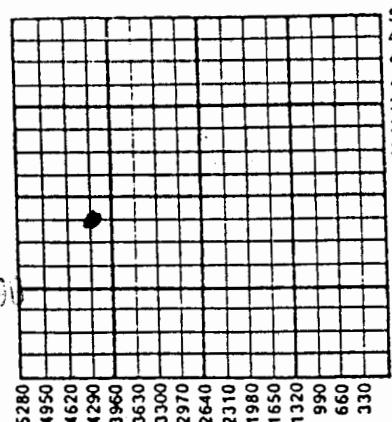
Well Name: _____

Comp. Date 4/17/90 Old Total Depth 5/21/90

Drilling Method:

 Mud Rotary Air Rotary CableSpud Date 4/9/90 Date Reached TD 4/17/90 Completion Date 5/21/90API NO. 15- 063-21,312County GoveNE NW SW Sec. 12 Twp. 11 Rge. 31 West

2310 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Hazelton Well # 2Field Name Campus Sinding SouthProducing Formation Lansing "J"Elevation: Ground 2947' KB 2954'Total Depth 4645 PBDAmount of Surface Pipe Set and Cemented at 235' FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set 2454 FeetIf Alternate II completion, cement circulated from 4340'
feet depth to 4000 w/ 250 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry ChildressTitle President Date 6/11/90Subscribed and sworn to before me this 11th day of June,
19 90.Notary Public Betty StulmanCommission Expires 7/29/91

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution
 KCC SWD/Rep
 KGS Plug NGPA
 Other
 (Specify)

99700

SIDE TWO

Operator Name Petex, Inc.

Hazelton

2

Lease Name Well # Sec. 12 Twp. 11 Rge. 31 East
 WestCounty Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

Formation Description

 Log Samplesubsea
bottom

Name	Top	Bottom
Anhydrite	2488	+463
b/Anhydrite	2518	+436
Heebner	3974	-1020
Lansing	4011	-1057
Stark	4234	-1288
Marmaton	4312	-1358
Pawnee	4415	-1461
Cherokee	4509	-1555
Johnson Zone	4554	-1600
Miss	4592	-1638

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	235	60/40	150	3%cc 2%gel
production	7-7/8	4 1/2	10 1/2#	4340	50/50 poz	250	BA-29, gison

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

4 spf	4277- 4287	acidize w/ 2-3000 gal HCL	same

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4306	n/a		

Date of First Production 6/4/90	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 5	Bbls. 0	Gas 0	Mcf 5	Water 5	Bbls. 5	Gas-Oil Ratio 35	Gravity 35
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Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perforation Dually Completed Commingled Other (Specify) 4277-4287