

Ind

8935

12-11-31W  
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Name: Petex, Inc.  
Address 1111 S. Glenstone, #1-104  
City/State/Zip Springfield, MO 65804  
Purchaser: Clear Creek  
Operator Contact Person: Larry Childress  
Phone (417) 862-2177  
Contractor: Name: Blue Goose Drilling  
License: 5104  
Wellsite Geologist: Thomas Funk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/9/90 4/17/90 5/21/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,312

County Gove

NE NW SW Sec. 12 Twp. 11 Rge. 31 East West

2310 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

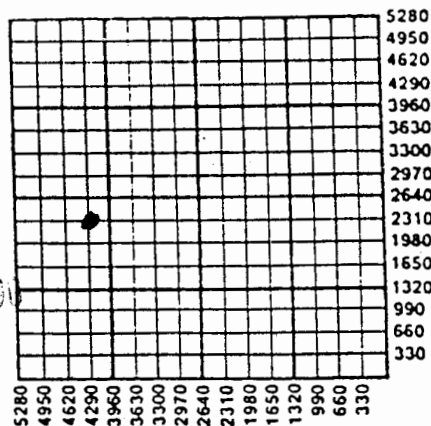
Lease Name Hazelton Well # 2

Field Name Campus Sinding South

Producing Formation Lansing "J"

Elevation: Ground 2947' KB 2954'

Total Depth 4645 PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 235' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2454 Feet

If Alternate II completion, cement circulated from 4340'  
feet depth to 4000 w/ 250 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
Title President Date 6/11/90

Subscribed and sworn to before me this 11<sup>th</sup> day of June, 19 90.

Notary Public Beggy Stulman

Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)

X

99700

SIDE TWO

Operator Name Petex, Inc. Lease Name Hazelton Well # 2  
 Sec. 12 Twp. 11 Rge. 31 ☐ East ☒ West  
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

Formation Description		
Name	Top	subsea
		Bottom
Anhydrite	2488	+463
b/Anhydrite	2518	+436
Heebner	3974	-1020
Lansing	4011	-1057
Stark	4234	-1288
Marmaton	4312	-1358
Pawnee	4415	-1461
Cherokee	4509	-1555
Johnson Zone	4554	-1600
Miss	4592	-1638

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	235	60/40	150	3%cc2%gel
production	7-7/8	4 1/2	10 3/4#	4340	50/50 poz	250	BA-29, gilson

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4 spf	4277- 4287	acidize w/ 2-3000 gal HCL	same

TUBING RECORD

Size 2-3/8 Set At 4306 Packer At n/a

Liner Run ☐ Yes ☒ No

Date of First Production <u>6/4/90</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	5		0		5		35

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

: 4277-4287