

12-11-31W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

KCC
JUN 17

API NO. 15- 063-21,435
County Gove
NE - NW - NW - Sec. 12 Twp. 11S Rge. 31 X E W

Operator: License # 8541
Name: Petex, Inc.
Address 1610 E. Sunshine
City/State/Zip Springfield, MO 65804
Purchaser: _____
Operator Contact Person: Larry Childress
Phone (417) -887-1225
Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Thomas Funk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
5/27/92 6/4/92
Spud Date Date Reached TD Completion Date

CONFIDENTIAL
330 Feet from S/W (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hazelton Well # 3
Field Name _____
Producing Formation _____
Elevation: Ground 2956' KB 2964'
Total Depth 4630' PBTB _____
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **RIT II DATA**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side one of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title president Date 6/9/92
Subscribed and sworn to before me this 9th day of June, 19 92
Notary Public Peggy Steelman
Date Commission Expires 7/29/95

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STATE CORPORATION COMMISSION
JUN 22 1992
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JUN 1 7

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DRILL STEM TESTS

ORIGINAL

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	4135- 4164	22-33 30"	1264# 45"	33-44 45"	1215# 60"	2069- 2029# 114°F.	516' GIP 100' SG; 0cm (1% g, 5A)
2	4170- 4215	22-22 30"	152# 45"	33-33 45"	162# 60"	2069- 2039# 114°F.	511' GIP 45' SG; 0cm (1% g, 2%)
3	4220- 4246	11-11 30"	152# 30"	11-11 30"	55# 30"	2089- 2049 114°F.	10' OSM
4	4390- 4460	11-22 30"	1089# 45"	22-33 45"	1051# 60"	2230- 2190# 117°F.	20' GIP 40' 50cm (trc oil)

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Wichita, Kansas